## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	APPLICAT	TION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG BACK	
1a.	Type of Work - DRILL	RECEIVED 070 FARWINGTO	5. Lease Number NMSF-078 Unit Reporting N	
1b.	Type of Well GAS	OIO F.A. Chigh	6. If Indian, All. or T	ribe
2.	Operator BURLINGTON		7. Unit Agreement N	lame
	RESOURCES OIL	& Gas Company	San Juan 32-9	Unit
3.	Address & Phone No. of PO Box 4289, Fai	Operator mington, NM 87499	8. Farm or Lease Na	ame
	(505) 326-9700		9. Well Number #253s	
4.	Location of Well Unit C (NENW), 104	15' FNL, 1650' FWL	10. Field, Pool, Wild Basin Fruitland	
	Latitude 36° 55.8° Longitude 107° 48°		11. Sec., Twn, Rge, I	R09W
			API # 30-045- 33	229
14.	Distance in Miles from N 15 miles to Aztec		12. County San Juan	13. State NM
15.	Distance from Proposed	Location to Nearest Property or L	ease Line	
16.	Acres in Lease		17. Acres Assigned 313.85 W/2	to Well
18.	Distance from Proposed 560' - San Juan 32-	Location to Nearest Well, Drig, Co	ompl, or Applied for on this Lo	ease 678910/7/
19.	Proposed Depth 3754' 3670'		20. Rotary or Cable Rotary	Tools C
21.	Elevations (DF, FT, GR, I 6819' GL	Etc.)	22. Approx. Date W	ork will Start
23.	Proposed Casing and Co See Operations		<del>-</del>	EEEE S.
24.	Authorized by: Regula	manda Sandova latory Compliance Assistan	1-14- nt II Da	<del></del>
PERM	AIT NO.	APPRO	VAL DATE	<u> </u>
APPF	ROVED BY Bland	Hopmis TITLE Action	AFM DAT	E 8/12/05
Arch	aeological Report attached			

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

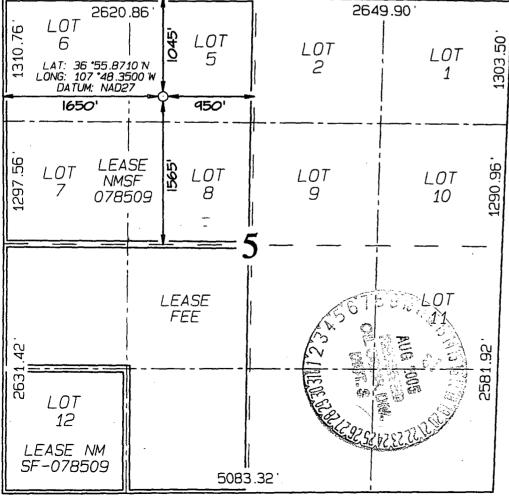
District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

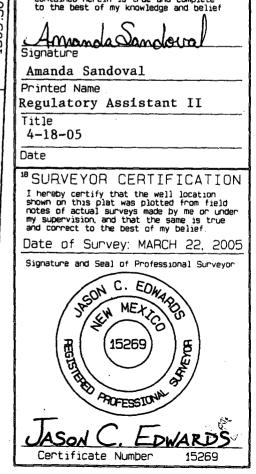
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ON AND	Α(	CREAGE DEDI	[CAT	ION PL	AT.		
1	API Numbe	r		Pool Cod	e .			·	<sup>3</sup> Pool Nam	е		
30	-045-	33229	Ì	71629			Bas	sin :	Fruitlar	ıd Coal	L	
*Property	Code				*Prope	-						ell Number
7473				SAN JUAN	1 3	12-9 UNIT					2535	
'OGRID No.				*Opera	tor	Name				• 5	levation	
14538	BURLINGTON RESOURCES OIL & GAS COMPANY, LP 6819					6819						
					10 Surface	e I	Location				<del></del>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e	North/South line	Fee	t from the	East/We	st line	County
С	5	31N	9W		1045	1	NORTH	:	1650	WE	ST	SAN JUAN
	1	11 E	Bottom	Hole L	ocation	Ιi	f Different	Fro	m Surf	ace		<del></del>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	е	North/South line	Fee	t from the	East/We	st line	County
			. }	_								
<sup>12</sup> Dedicated Acres					<sup>13</sup> Joint or Infil	1	<sup>14</sup> Consolidation Code	<sup>15</sup> Order	No.			
313.8	5 W/2											
NO ALL	OWABLE	WILL BE OR	ASSIGNE A NON-S	D TO T	HIS COMPL UNIT HAS	ET S E	ION UNTIL ALL BEEN APPROVED	IN BY	TERESTS THE DIV	HAVE E	BEEN C	ONSOLIDATED
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310.76		045	LOT	[	LOT		LOT	2	to the	best of my	kuowjedo	ge and belief
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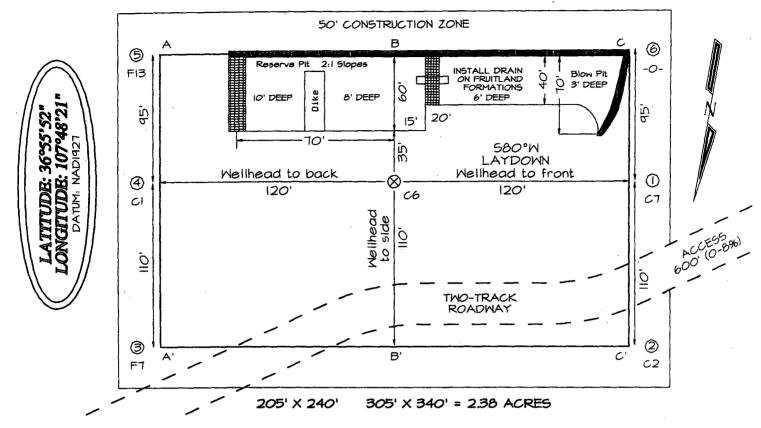
submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

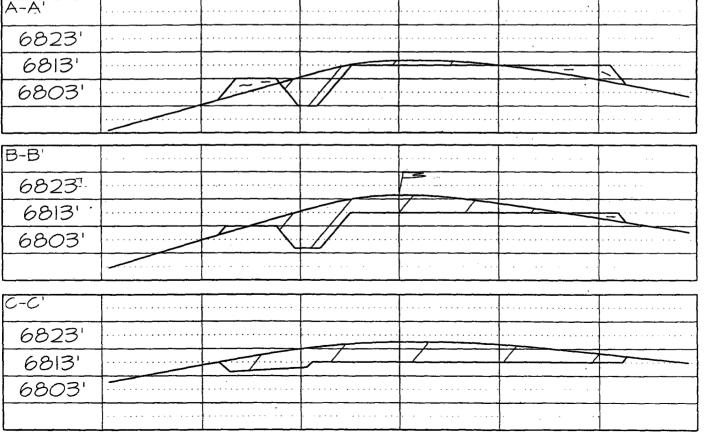
Sundry Notices and Reports on Wells	
2005 AUG 10 PM 2 0	5
	5. Lease Number NMSF-078509
1. Type of Well GAS  RECEIVED 070 FARMINGTON	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name
BURLINGTON  RESCURCES OIL & GAS COMPANY LP	San Juan 32-9 Unit
2 Address & Bloom No. of Operators	8. Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8217 San Juan 32-9 Unit 2538 9. API Well No.
4. Location of Well, Footage, Sec., T, R, M  Unit C (NENW), 1045' FNL & 1650' FWL, Section 5, T31N, R9W, NMP.	30-045- 33229 10. Field and Pool Basin Fruitland Coal
Cint C (NEIVW), 1043 FILE & 1050 F WL, Section 3, 1310, R5 W, NIMI	11. County and State San Juan Co., NM
Recompletion New Construction  Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection	
13. Describe Proposed or Completed Operations	
The subject well's sump was denied and therefore the drilling Operations Plan ne Attached. Note that new TD is 3670'.	eds to be revised. See the new Operational Plan
14. I hereby certify that the foregoing is true and correct.	
Signed Amanda Sandoval Title	Regulatory Assistant II Date 8/10/05
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	AFM Date 8/12/05

Office				Form C-103
District I	Energy, Minerals and Natur	al Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	0-045
District III	1220 South St. France		STATE STATE	FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		6. State Oil & Gas Lease	
District IV	Santa 1 C, IVIVI 67.	703		Y-078509
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	S AND REPORTS ON WELLS	TO 4	7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		10 A	Com Tues	1 32-9 Unit
PROPOSALS.)	2012.2.2.2. (2012.2010.101).101.000.1		San Juan	1 32-9 Unit
1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other		25	53S
2. Name of Operator			9. OGRID Number	
	<u>RCES OIL &amp; GAS COMPANY LP</u>			538
3. Address of Operator	ET, FARMINGTON, NM 87402		10. Pool name or Wildcat	itland Cool
4. Well Location	ET, PARIVINOTON, INVI 87402		Dasin Fru	itland_Coal
Unit Letter <u>C</u> : 10		_ line and	1650 feet from the	West line
Section 5		ange 09W	NMPM Co	unty San Juan
11. E	levation (Show whether DR, RKB, R	T, GR, etc.)		
Pit or Below-grade Tank Application	or Closure 6819' GR			
		sh suntan suall	>1000' Distance from nea	most surface water <1000
Pit type New Drill Depth to Groundwat Pit Liner Thickness:	<del></del>	olume	bbls; Construction Mat	
			<del>_</del>	
12. Check A <sub>l</sub>	opropriate Box to Indicate N	ature of Not	ice, Report or Other I	Data
NOTICE OF INT	TENTION TO:		SUBSEQUENT REI	PORT OF:
- Install	PLUG AND ABANDON	REMEDIAL		ALTERING CASING
	CHANGE PLANS		CE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB	
OTUED: N D.:	II Pit X	OTHER:		
OTHER: New Dri				L
13. Describe proposed or completed		nt details, and gi	ve pertinent dates, including	g estimated date
13. Describe proposed or completed of starting any proposed work).				
13. Describe proposed or completed	operations. (Clearly state all pertine			
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertine			
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertine			
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13. Describe proposed or completed of starting any proposed work). or recompletion.  Burlington Resources proposes to completed of starting any proposes to complete of starting any proposed or complete of starting any proposed or complete of starting any proposed work).	operations. (Clearly state all pertine SEE RULE 1103. For Multiple Construct a new drilling pit and an assoc	npletions: Attac	h wellbore diagram of propo bit. Based on Burlington's in	osed completion
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# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 32-9 UNIT #253S 1045' FNL & 1650' FWL, SECTION 5, T31N, R9W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6819' DATE: MARCH 22, 2005



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

## **OPERATIONS PLAN**

Well Name:

San Juan 32-9 Unit #253S

Location:

1045' FNL, 1650' FWL, Sec 5, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 55.8710'N, Longitude 107° 48.3500'W

Formation:

**Basin Fruitland Coal** 

**Total Depth:** 

3670'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	131	cu.ft
8 3/4	0' -	3387	7"	20.0#	J-55	767	cu.ft
6 1/4	3367'-	3670	5 1/2"	15.5#	J-55	uncemented	<u> </u>

#### Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- \* The Fruitland Coal formation will be completed.
- \* The west half of Section 5 is dedicated to the Fruitland Coal formation in this well.
- \* Gas is dedicated.

Drilling Engineer Date

#### **OPERATIONS PLAN**

Well Name:

San Juan 32-9 Unit #253S

Location:

1045' FNL, 1650' FWL, Sec 5, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 55.8710'N, Longitude 107° 48.3500'W

Formation:

**Basin Fruitland Coal** 

**Total Depth:** 

3754'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	131	cu.ft
8 3/4	0' -	3387	7"	20.0#	J-55	767	cu.ft
6 1/4	3367'-	3754	5 1/2"	15.5#	J-55	uncemente	ed

#### Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- \* The Fruitland Coal formation will be completed.
- \* The west half of Section 5 is dedicated to the Fruitland Coal formation in this well.
- \* Gas is dedicated.

Drilling Engineer

Date

pressum double gate BOP to be exp pips rame. A athoping head to be the BOP. All BOP equipment is 20

Figure #3

4-20-01

Figure #1

Figure #2

10-02-4



July 25, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #2535
Basin Fruitland Coal

1045' FNL & 1650' FWL, Sec. 5, T31N, R9W

San Juan County, NM

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Patsy Clugston

Sr. Regulatory Specialist



Working Interest Owners - SJ 32-9 FRT Coal PA, PA Number 7411238000

Williams

TH McElvain Oil & Gas LTD

Phillips - San Juan Partners

JRP San Juan LP

John S. Brown Jr.

Four Star Oil & Gas CO LP

Devon Energy Production CO LP

ConocoPhillips Company

Burlington Resources O&G CO LP

Burlington RESO O&G (SJBT)

**BP American Production Company** 

Bolack Minerals CO

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7110 6605 9590 0011 7903	B. Received by (Printed Name) C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
BOLACK MINERALS CO	
ATTN TOMMY BOLACK	
3901 BLOOMFIELD HWY	3. Service Type Certified
RT 3 BOX 47 FARMINGTON, NM 87401	
·	4. Restricted Delivery? (Extra Fee) Yes
5/25/2005 12:56 PM Code: SJ32-9 UNIT FTC - HPA (6) WELL	
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ZU N BROADWAY SIE 1900	3. Service Type	Certified
OKLAHOMA CITY, OK 73102		
5/25/2005 12:56 PM	4. Restricted Delivery? (Extra Fee)	Yes
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2. Article Number  7110 6605 955 0001 7941	A. Signature  B. Received by (Printed Name)  D. Is delivery address different from	☐ Agent☐ Addres ☐ C. Date of Deli item 1? ☐ Yes
2 Article Number  7110 6605 9590 0011 7941  I. Article Addressed to:  FOUR STAR OIL & GAS COMPANY	B. Received by (Printed Name)  D. Is delivery address different from If YES enter delivery address believed by (Printed Name)	Agent Address C. Date of Deli item 1? Yes ow: No
2. Article Number  7110 6605 9550 0011 7941  1. Article Addressed to:  FOUR STAR OIL & GAS COMPANY ATTN BARBARA NELMS	A. Signature  B. Received by (Printed Name)  D. Is delivery address different from if YES enter delivery address believely address believe	Agent Address C. Date of Delitem 1? Yes ow: No
2. Article Number  7110 6605 9550 0011 7941  I. Article Addressed to:  FOUR STAR OIL & GAS COMPANY ATTN BARBARA NELMS PO BOX 36366	B. Received by (Printed Name)  D. Is delivery address different from if YES enter delivery address below the second of the secon	Agent   Address   C. Date of Dellitem 1?   Yes ow:   No



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		Addressee
7110 LLOS 9590 0011 7958	B. Received by (Printed Name) C. Da	28/5
1. Article Addressed to:	D. is delivery address different from item 177 iff YES enter delivery address below:	□ Yes □ No
JOHN S BROWN JR		
7301 BURNET RD STE 102-122	3. Service Type Certif	lied
AUSTIN, TX 78757-2248	4. Restricted Delivery? (Extra Fee)	Yes
5/25/2005 12:56 PM Code: SJ32-9 UNIT FTC - HPA (6) WELLS		<del></del>
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	A. Signature	☐ Agent
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7110 6605 9590 0011 7972	B. Received by (Printed Name) J. F. D.	
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1. Article Addressed to:	D. Is delivery address different from item 1? If YES enter delivery address below:	O LOOP
PHILLIPS-SAN JUAN PARTNERS		☐ Yes
PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS	If YES enter delivery address below:	☐ Yes
PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/RO	If YES enter delivery address below:	Yes No
PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS	If YES enter delivery address below:  OCKIES 3. Service Type  Certi	Yes No
PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/RO PO BOX 2197	If YES enter delivery address below:  OCKIES 3 Service Type  4. Restricted Delivery? (Extra Fee)	Yes No



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2. Article Nember 7110 6605 95 0 0011 7989 1. Article Addressed to:	A. Signature  X. Mark Noon   Agent Addresse  B. Received by (Printed Name)   C. Date of Deliver  D. is delivery address different from Item 1?   Yes  If YES enter delivery address below:   No
T H MCELVAIN OIL & GAS LTD	
PARTNERSHIP	
1050 17TH ST STE 1800	3. Service Type Certified
DENVER, CO 80265	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number	A. Signature AMAIL CALL  A. Signature AMAIL CALL  X  B. Received by (Antiburaries)  C. Date of Deliver
7110 6605 9540 0011 7996	
Article Addressed to:  WILLIAMS PRODUCTION COMPANY	D. is delivery address different from item 1? Yes IFYES enter delivery address below: No
ONE WILLIAMS CENTER	7
PO BOX 3102 MS25-3	3. Service Type Certified
TULSA, OK 74101	4. Restricted Delivery? (Extra Fee) Yes
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Code: SJ32-9 UNIT FTC - HPA (6) WELL	.s
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	A. Signature
	X Addres
7110 6605 9590 0011 7910	B. Received by (Plinted Name) C. Date of Dell
1320 2003 13 10 0033 1 120	
. Article Addressed to:	D. le delivery address different from item 1? Yes
BP AMERICA PRODUCTION COMPA	ANT.
SAN JUAN BU	
WEST LAKE 1 ROOM 19-158	3. Service Type Certified
501 WESTLAKE PARK BLVD	
HOUSTON, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
5/25/2005 12:56 PM Code: SJ32-9 UNIT FTC - HPA (6) WE	
2 Article Number 7110 6605 9590 0011 7965	COMPLETE THIS SECTION ON DELIVERY  A. Signature  D. Received by (Printed Name)  C. Date of Delivery address different from item 1?  Yes
JRP SAN JUAN LP	If YES emer delivery address below:
PO BOX 291445	
	3. Service Type Certified
	4. Restricted Delivery? (Extra Fee)
KERRVILLE, TX 78029-1445	
KERRVILLE, TX 78029-1445  5/25/2005 12:56 PM  Code: SJ32-9 UNIT FTC - HPA (6) WE	

