UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICA	TION FOR PERMIT TO DRILL, D	EPEN, OR PLU	IG BACK	OIL CONS.
<u></u>	Type of Work DRILL	RECEIVED 070 FARMINGTON NM		Number MSF-0790 eporting Nu	WELL II III.
1b.	Type of Well GAS	010 1 800	6. If India	an, All. or Tri	be
2.	Operator BURLINGTON		7. Unit A	greement Na	ame
	RESOURCES O	I & Gas Company	San Ju	an 28-6	Unit
3.	Address & Phone No. o	f Operator rmington, NM 87499	8. Farm o	or Lease Nar	ne
	(505) 326-9700		9. Well N ‡	umber ‡151P	
4.	Location of Well Unit B (NWNE) 121	5' FNL, 2415' FEL		Pool, Wildo Mesaverd	at e/Basin Dakota
1	Latitude 36° 37.3		B 11. Sec., 34	Twn, Rge, M 1, T28N,	er. (NMPM) R06W
V	Longitude 107° 27	.1859'W	API# 30	1-039- 29	569
14.	Distance in Miles from 29.4 miles to the	Nearest Town Blanco Post Office	12. Coun Rio Ari		13. State NM
15.	Distance from Propose	d Location to Nearest Property or L	ase Line		
16.	Acres in Lease			s Assigned 1 E2 MV/DK	
18.	Distance from Propose 1553' - San Juan 2	Location to Nearest Well, Drlg, Co	npl, or Applied fo	or on this Le	ase
19.	Proposed Depth 7804'			ry or Cable 1 Rotary	ools
21.	Elevations (DF, FT, GR, 6565′ GL	Etc.)	22. Appr	ox. Date Wo	ork will Start
23.	Proposed Casing and C				
24.	Authorized by: Regul	Amanda Sandoura atory Compliance Assistan	: II	6-16 Dat	- 05 e
	IT NO. OVED BY	APPRO	AL DATE	nan DATE	2/12/28
	OVED BY COMME	The Ha	Jer- Mu	NO POLICIANTE	

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



DESTRICT I 1625 H. French Dr., Hobbs, H.M. 88249

State of New Mexico Energy, Minerals & Matural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, H.M. 88210

DISTRICT III
1000 Rio Brezos Rd., Astec, K.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, IM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Humber 30-039-	*Pool Code 723 9/71599	Blanco Mesaverde/Basin Dakota	,
*Property Code 7462	SAN JU	*Well Humber 151P	
*OGRID No.		Operator Name	Blevation
14538	BURLINGTON RESOUR	CES OIL AND GAS COMPANY LP	6565'

¹⁰ Surface Location

UL or lot no.	Section	Township	Bonge	Lot lide	Feat from the	Morth/South line	Post from the	Rest/West line	County	
В	34	28-N	6-W		1215'	NORTH	2415'	RAST	RIO ARRIBA	
11 Dettern Wale Teastism If Different Prom Confess										
11 Bottom Hole Location If Different From Surface [UL or lot no. Section Township Range Lot kin Foot from the Rorth/South line Foot from the Rost/West line County										
Till am had ma	Gardina.	-	B	7-6 23-	Sheet Access the	Marth Marth Mar	Sheet Server Shee	Short /Mark Street		

*Dedicated Acres
MV/DK 324.63 E/2

**Soint or Infill **Consolidation Code **Coder No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18	8 897-98°-55° 53864.91°	2415'	CAT: 36'37.3024' H. LONG: 107'27.1856' W. NAD 1927	17 OPERATOR CERTIFICATION I havely could the intermedian continued havele to true and complete the intermedian continued havele to true and complete the RECEIVED RECEIVED 2
		NM SP-0	で で で で で で で で で の の の の の の の の の の の	Frances Bond Printed Hono Regulatory Specialist
	3	m o	m ⁰ - 079051	18 SURVEYOR CERTIFICATION I hereby carefly that the well handles shown on this plat was plotted from field make of eather ecourage mode by the or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 5
LOT 4	LOT 3	 LOT 2 	LOT 1	(15703) LOAJAN (15703)

Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 8824	Energy, Minerals and Natural Reso	WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88	OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease)-039-
District III	1220 South St. Francis Dr.	STATE STATE	FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 874		6. State Oil & Gas Lease	
District IV	97505	NACON	070040 7
1220 S. St. Francis Dr., Santa Fe, NM	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Ag	079049-B
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Doubt Ivalle of Chilling	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juar	28-6 Unit
1. Type of Well:	X Other	8. Well Number	51P
2. Name of Operator		9. OGRID Number	
	ESOURCES OIL & GAS COMPANY LP		538
3. Address of Operator 3401 E. 30TH	STREET, FARMINGTON, NM 87402	10. Pool name or Wildcat Blanco Mesaver	de/ Basin Dakota
4. Well Location			
Unit Letter B Section 34	1215 feet from the North line Township 28N Range		<u>East</u> line unty San Juan
Section 54	11. Elevation (Show whether DR, RKB, RT, GR, e		anty Sail Juan
	6585' GR		
Pit or Below-grade Tank Application	X or Closure	N	
Pit type New Drill Depth to Gro	oundwater >100' Distance from nearest fresh water with mil Below-Grade Tank: Volume	bbls; Construction Mat	
	ck Appropriate Box to Indicate Nature	•	
	F INTENTION TO:	SUBSEQUENT REI	
PERFORM REMEDIAL WORK	—	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		MMENCE DRILLING OPNS. SING/CEMENT JOB	P AND A
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OTHER:	NT TO 111 IVI OT		
		HER:	
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ARRIBA COUNTY, NM MAY 4, 2005 **20, CONSUMNCLION SOME** IO OB. 350' X 400' = 3.05 ACRES WN N 26 W C) DIKE 280 × 300 GROUN ğ å. ⊕ SO NEW ACCES OB.

LONGITUDE: 107 27:1859" NAD27

LATTINDE: 36'57.3024'

BURLINGTON RESOURCES OIL & GAS COMPANY LP

<u>手</u>ジP.

SAN JUAN 28-6 UNIT A SECTION 34, T-28- N, R-6-W

1215' FNL & 2415' FEI

iczeke kildire jo ier vione ded zde (onerdim - 2 mbe vid L vione zivitom zdy)

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #151P, 1215' FNL & 2415' FEL SECTION 34, T-28- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6565', DATE: MAY 4, 2005

EFFV: 2 - 2	
9829	
6575	
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ELEV. B'-B	75
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9222	

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #151P

Location:

1215' FNL, 2415' FEL, Sec 34, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 37.3024'N, Longitude 107° 27.1859'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7804'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3595	7"	20.0#	J-55	804	cu.ft
6 1/4	0' -	7804	4.5"	10.5/11.6#	J-55	573	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The east half of Section 34 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

Drilling Engineer Date

*Assumption Lewis 100