

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L.P. c/o Mike Pippin LLC 505-327-4573 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 189071
⁴ API Number 30 - 039-27804		³ Reason for Filing Code/ Effective Date New Well
⁵ Pool Name Basin Dakota	⁶ Pool Code 71599	
⁷ Property Code 26629	⁸ Property Name RINCON UNIT	⁹ Well Number #415

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
I	1	26N	7W		2110'	SOUTH	460'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME.									
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/9/05	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Products Operating LP 614 Reilly Ave. Farmington, NM 87401		G	
009018	Giant Refining Company 23733 N. Scottsdale Road Scottsdale, AZ 85255		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/7/05	²⁶ Ready Date 8/9/05	²⁷ TD 7316'	²⁸ PBTB 7310'	²⁹ Perforations 7106' - 7284'	³⁰ DHC, MC DHC 1756AZ
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	
12-1/4"		9-5/8" 32.3# H-40		386'	
8-3/4"		7" 20# J-55		2442'	
6-1/4"		4-1/2" 11.6# I-80		7316'	
		2-3/8" 4.7# J-55		7295'	
³⁴ Sacks Cement					
190 sx Type II, Circ. 27 Bbls Cmt					
435 sx Type II, Circ 44 Bbls Cmt					
620 sx Dakota Lite, Circ. 1 Bbl Cmt					

VI. Well Test Data **Test data reflects both MV & DK. Subtracted MV test of 782 mcf/d to get DK rate of 569 mcf/d.

³⁵ Date New Oil	³⁶ Gas Delivery Date Ready to Produce	³⁷ Test Date 8/5/05	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 201 PSI
⁴¹ Choke Size 1/2"	⁴² Oil	⁴³ Water	⁴⁴ Gas ** 569 MCF/D	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Pippin

Printed name:

Mike Pippin

Title:

Petr. Engr. (Agent)

E-mail Address:

mpippin@ddbroadband.net

Date:

8/17/05

Phone:

505-327-4573

OIL CONSERVATION DIVISION

8-31-05
Approved by: *Chad R...*

Title: SUPERVISOR DISTRICT # 3c

Approval Date: AUG 24 2005

