

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-29273

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

8. Well Number 62F

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter K : 1755 feet from the South line and 2475 feet from the West line
Section 7 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6498

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set on this well as per attached Wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis

TITLE Regulatory Specialist

DATE 08/23/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Chad Lerner
Conditions of Approval (if any):

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 24 2005

Well Name: San Juan 29-5 #62F
 API #: 30-039-29273
 Location: 1755' FSL & 2475' FWL
Sec. 7 - T29N - R5W
Rio Arriba County, NM
 Elevation: 6498' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 10-Aug-05
 Spud Time: 0:30
 Date TD Reached: 16-Aug-05
 Release Drl Rig: 17-Aug-05
 Release Time: 21:00

Surface Casing Date set: 9-Aug-05
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 260 ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ 8:00 hrs on 08-Aug-05

Intermediate Casing Date set: 14-Aug-05
 Size 7 in 89 jts
 Set at 3771 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3725 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3771 ft
 Pup @ ft TD of 8-3/4" Hole 3780 ft
 Pup @ ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ 13:00 hrs on 12-Aug-05

Production Casing: Date set: 17-Aug-05
 Size 4 1/2 in 186 jts
 Set at 7949 ft 2 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7947 ft
 T.O.C. (est) Bottom of Casing Shoe 7949 ft
 Marker Jt @ 7600 ft TD of 8-3/4" Hole 7950 ft
 Marker Jt @ 5193 ft
 Marker Jt @ ft
 Marker Jt @ ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ 8:00 hrs on 15-Aug-05

11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

TD of 8-3/4" Hole: 7950 ft

Surface Cement

Date cmt'd: 9-Aug-05
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 11:00 hrs w/ 500 psi
 Final Circ Press:
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 14-Aug-05
 Lead : 400 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 +10 lb/sx Phenoseal
 2.72 cuft/sx, 1088 cuft slurry at 11.7 ppg
 Tail : 225 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
 1.31 cuft/sx, 294.8 cuft slurry at 13.5 ppg
 Displacement: 152 bbls
 Bumped Plug at: 11:30 hrs w/ 1600 psi
 Final Circ Press:
 Returns during job: YES
 CMT Returns to surface: 40 bbls
 Floats Held: X Yes No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 17-Aug-05
 Cement : 465 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 0.05 gps D047 Antifoam
 + 3.5 lb/sx Phenoseal
 1.45 cuft/sx, 674.3 cuft slurry at 13.0 ppg
 Displacement: 123 bbls
 Bumped Plug: 13:30 hrs w/ 2000 psi
 Final Circ Press:
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 21-August-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a sawtooth guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 193'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 226', 193', 149', 105'.	Total: 4
7" Intermediate	DISPLACED W/ 152 BBLs. FRESH WATER. CENTRALIZERS @ 3759', 3682', 3597', 3511', 3425', 3338', 252', 122', 79'. TURBOLIZERS @ 2585', 2542', 2499', 2455', 2412', 2369'.	Total: 9
4-1/2" Prod.	NONE.	Total: 6