

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-23743</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Co.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252</p>		<p>7. Lease Name or Unit Agreement Name State Com AF</p>
<p>4. Well Location Unit Letter I : 1460 feet from the South line and 1100 feet from the East line Section 36 Township 29N Range 10W NMPM County San Juan</p>		<p>8. Well Number 28E</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5744</p>		<p>9. OGRID Number 217817</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Tubing Change & Pumping Unit Installed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

O-Rings on hanger leaking. Replaced along with tubing change. Tubing now lands @ 6560'. Pumping unit also installed. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 08/23/2005

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Chali TITLE SUPERVISOR DISTRICT # 3 DATE AUG 24 2005

Conditions of Approval (if any):

**Change of Well Type, 08/02/2005 00:00**

API/Bottom UWI 300452374300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-29N-10W-36-I	N/S Dist (ft) 1,460.00	N/S Ref S	E/W Dist (ft) 1,100.00	E/W Ref E
Ground Elevation (ft) 5,744.00	Latitude (DMS) 36° 40' 45.876" N	Longitude (DMS) 107° 49' 54.48" W	Spud Date 06/13/1980	Rig Release Date			

**08/02/2005 07:00 - 08/02/2005 17:00**

**Last 24hr Summary**

Spot equipment. Rig up. NDWH & NUBOP. Attempt to test BOP"S. Would not test. Found O - Rings on hanger leaking. Tag for fill. Tally and POOH with 40 stands of 2 3/8" tbg. Shut down. Secure well.

**08/03/2005 07:00 - 08/03/2005 17:00**

**Last 24hr Summary**

Tally and POOH with 2 3/8" tbg with F - Nipple and Mule Shoe. Tagged @ 6607'. No Fill. RIH with 2 1/16" mule shoe collar, 2 1/16" SN 1.5" ID, 2 1/16" X 2 3/8" cross-over, 2 3/8" mud anchor w/ 3/8" vent hole, 2 3/8" F nipple ( 1.78" ID ) and 207 Jts. of 2 3/8" tbg. Drift all tbg. 3 jts would not drift, replaced with inspected yellow band. Land tbg. @ 6560' KB. NDBOP & NUWH. Shut down. Secure well.

**08/04/2005 07:00 - 08/04/2005 17:00**

**Last 24hr Summary**

Did not have a rig crew

**08/05/2005 07:00 - 08/05/2005 17:30**

**Last 24hr Summary**

Safety meeting. Rig up Expert Downhole and pull plug from tubing. Run in with 2" X 1 1/4 X 14.3' pump with 1" x 1' strainer nipple, four 1 1/4" X 25' sinker bars, 256 3/4 rods and 1 1/4" X 26' polish rod. Seat pump, load tubing and test to 550#. Long stroke and test pump to 550#. Good test. Rig down equipment and moive rig to next location.