Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB No. 1004-0135 Expired January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to driff,

5. Lease Serial No. NMSF 078922

abandoned well. Use Form 3160-3 (APD) fo		APD) for each	erulf =	6 If Indian	Id Horses on Till 1
			52/5:905 ABS 16	IFIT II	Allottee or Tribe Name
SUBMITING	RIPLICATE OTHER IN	WATER THE TANK THE PARTY OF THE	STATEMENT TO		
Service Control of the Control of th	TAN PARK SERVICE	SUUCUONS ON TEVE	se side 🛶 📆	图 [V EIDUnit or	CA/Agreement, Name and/or No.
Oil Well Gas Well Other		(°)	COLOSTE TO FARM		n Largo Unit
2. Name of Operator		46.3			ne and No.
Huntington Energy, L.L.C. 3a. Address 6301 Waterford Blvd., Suite 400 3				Canyo	n Largo Unit 462
34. Address 0 301 Waterfo	100 3b. Phone No. (inc.)	ude area cada)	J y. API Well	No.	
UKlahoma Cit	(405) 04	(405) 840–9876		30-039-27744	
4. Location of Well (Footage, Ser	tion)		10. Field and	Pool, or Exploratory Area	
SWNW Lot 12, Sec	·	•		Dakota	
1740' FNL & 800' FWL NMPM				11. County or	
				Rio A	rriba Co., NM
12. CHECK AF	PROPRIATE BOX(ES)	TO INDICATE NATI	IRE OF NOTICE DE	EROPE OF A	
TYPE OF SUBMISSION				EPORT, OR C	THER DATA
		Т	YPE OF ACTION		
Notice of Intent	Acidize	O Deepen	Production (St.)		
— Notice of Intent	Alter Casing	G Fracture Treat	Production (Start/	_	Water Stiff-Oll
Subsequent Report	Casing Repair	New Construction	Reclamation Recomplete	ū	Well Integrity
G Final Abandonment Notice	Change Plans	Plug and Abandon	eed.iipiete	図	Other Production Csg
	Convert to Injection	—	Temporarily Abar	ndon	
3. Describe Proposed or Complete			☐ Water Disposal		
3. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo testing has been completed. Fin determined that the site is ready for					nd approximate duration thereof. fall pertinent markers and zones. ports shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	unbection)			ation, nave been	completed, and the operator has

Production Casing Detail:

July 12, 2005

4.5", 11.6# LT&C N-80 csg, Set at 7387'.

Cmt 2/30 BFW spacer, 30 bbls chem wash, 20 BFW spacer, Lead cmt 700 sx (244 bbls) 65/35 poz. Tail cmt 900 sx (235 bbls) 50/50 poz. Displace w/114 BW, circ pressure 1600 psi, bump plug 2400 psi; 79 bbls cmt to surf. Pressure Test: 6000 psi.ok.

14. I hereby certify that the foregoing is true and correct		·,
Catherine Smith	^{ïde} Land Associate	
Signature Aheury THIS SPACE FOR FEDERAL	Oate August 10, 2005	ACCEPTED FOR RECORD
Approved by	1	AUG 1 8 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Se	or office	FARMINGIUM FIELD OFFICE BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.