

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 AUG 16 PM 2 11

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
SF-079392

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

#133

9. API Well No.

30-039-20402

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Blanco MV/Basin DK

Unit M (SWSW), 1150' FSL & 1150' FWL, Section 19, T27N, R5W, NMPM

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See the attached procedure used to add the MV interval to the existing DK well. This well will be DHC'd per Order 1829 AZ.



ACCEPTED FOR RECORD

AUG 17 2005

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory

FARMINGTON FIELD OFFICE 8/11/05

BY [Signature]

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**San Juan 27-5 Unit #133
Unit M, 11 50' FSL & 1150' FWL,
Sec. 19, T27N, R5W, Rio Arriba Co.
API # - 30-039-20402
Lease # - SF-079392**

Detail of Recompletion into the MV interval

7/25/05 MIRU Aztec 449

ND WH, NU BOP, POOH w/tbg

RU WL & RIH w/4-1/2" CIBP & set @ 7281'.

Load hole & logged well. RD WL.

ND BOP & tbg head & RU frac head.

PT csg to 3500#/15 min.-OK.

RU WL & Perf'd Point Lookout @ 1 spf - total fo 24 holes

5090', 5141', 54', 5209', 14', 16', 18', 22', 26', 28', 30', 32', 34', 36', 38', 40',
42', 44', 46', 77', 5302', 09', 15', 39'

Acidized PT Lookout w/10 bbls 15% HCL

Frac'd PT Lookout w/10,000 gal 60 Quality foam & 100,000# 20/40 Brady sand

Displaced w/81 bbls fluid & spot w/10 bbls 15% HCL

RIH & set CIBP @ 5050'. Perf'd Cliffhouse @ 1 spf = 27 holes

4705', 12', 25', 33', 44', 46', 50', 52', 58', 60', 62', 80', 83', 85', 87', 98', 4802',
05', 07', 09', 26', 28', 60', 66', 86', 95', 4919'

Acidized Cliffhouse w/15 bbls 15% HCL

Frac'd CH w/10,000 gal 60 Quality foam pad & 100,000# 20/40 Brady sand

Displaced w/75 bbls fluid & spot w/10 bbls 15% HCL

RIH & set CIBP @ 4300'. Perf'd Lewis @ 1 spf = 25 holes

4020', 21', 22', 23', 24', 25', 35', 36', 37', 38', 39', 44', 45', 70', 77', 4161', 70',
78', 79', 80', 81', 82', 86', 4222', 40'

Acidized w/10 bbls 15% HCL.

Frac'd w/11,000 gal 75 Quality foam pad & 200,000# 20/40 Brady sand

Displaced w/20 bbls fluid & 26,700 scf N2.

RD frac equip.

RIH w/mill & MO CIBPs @ 4300', 5050', cleaning fill between plugs. C/O fill to CIBP

@ 7218', M/O CIBP & chased to PBTD @ 7336'

TOOH w/mill.

TIH & set 2-3/8", 4.7# J-55 tbg @ 7378' w/SN @ 7377'.

ND BOP, NU WH.

RD & released rig 8/4/05