

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 AUG 19 PM 2 00

1. Type of Well
GAS

RECEIVED

070 FARMINGTON NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2610' FSL, 1335' FWL, Sec. 3, T27N, R6W, NMPM

5. Lease Number
SF-079049-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #115P

9. API Well No.

30-039-29478

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Drilling Operations

13. Describe Proposed or Completed Operations

8/7/05 Drill to intermediate TD @ 3646' Circ hole clean. TOOH. TIH w/85 sxs J-55 ST&C csg set @ 3640'. Stage 1: Cmdt w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/34 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, .1% calcium chloride, 0.2% fluid loss (124 cu ft). Displace w/34 bbls wtr. Circ 8 bbls of cmt to surface. Stage 2: Lead w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (17 cu ft). Tail w/342 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (728 cu ft). Displace w/118 bbls wtr. Circ 25 bbls cmt to surface. WOC.
8/8/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
8/10/05 Drill to TD @ 7836'. Circ hole clean. TOOH.
8/11/05 TIH w/183 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7835'. Cmdt w/9 sxs Scavenger cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/287 sxs Premium Lite HS FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (568 cu ft). Displace w/125 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed

Jon Clark

Title Regulatory Specialist Date

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 24 2005

FARMINGTON FIELD OFFICE

BY *JB*

NMOCD