

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 16 PM 1 31

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OTO FARMINGTON NM

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

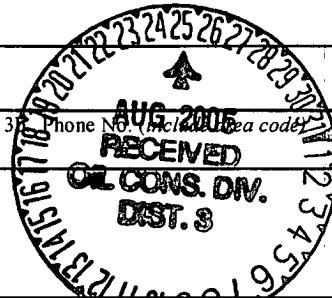
## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 6, T27N, R8W

990 FSL, - 1800 FEL



## 5. Lease Serial No.

NMSF079319

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

SCHWERTFEGER A #4

## 9. API Well No.

30-045-06766

## 10. Field and Pool, or Exploratory Area

BLANCO PC SOUTH

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMPLETE</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>WORKOVER</u> <u>(Deepen)</u>                           |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a full workover on this well in the following manner:

MIRU. ND WH. NU BOP. TOH w/tbg. MIRU AFU. Estb circ. Mld fr/2904'-2920'. TOF @ 2920'. Ppd dwn 2-7/8" tbg w/5 BFW & KW. TIH w/tbg. RU pwr swivel. Estb circ w/AFU. Mld fr/2920'-2940'. Circ cln. Drld new hole fr/2940'-2960'. SD AFU. Ppd dwn 2-7/8" tbg w/4 bbls 25 KCl wtr & KW. TIH w/new stry ml, XO, tbg. RU AFU. Estb circ. Drld fr/2976'-2992'. Circ cln. SD AFU. RD pwr swivel. Ppd dwn 2-7/8" tbg w/4 bbls 2% KCl 7 KW. Estb circ. Drld fr/2985'-3041'. Circ cln. Ppd dwn 2-7/8" tbg w/4 bbls 2% KCl wtr & KW. Estb circ w/AFU. Drld fr/3041'-3160' (TD). Circ cln. SD AFU. Co fill fr/3165'-3169'. Circ cln. Ppd dwn tbg w/125 bbls 2% KCl wtr w/20 gals Baroid EZ drill mud; circ w/5 bbls to pit. Rptd to Diana w/BLM & Steve Hayden w/NMOCD @ 9:45 a.m. 7/12/05 of cmtg @ 10 am, 7/13/05. Ppd dwn 4-1/2" csg w/65 bbls 2% KCl wtr. Cmtd csg w/145 sx Cl G cmt w/1/4#/sx celloflake, 0.2% Anti-foamer, 0.05% Anti-foamer, 3% Exten (11.7 ppg, 2.61 cuft/sx). Ppd dwn csg w/68 bbls cmt and 90 sx 50/50 Poz w/2% CaCl2, 1/4#/sx celloflake, 5# sx Gilsonite, 2% Gilsonite, 2% Bentonite, CemNet (13.5 ppg & 1.28 cuft/sx). Ppd dwn csg w/20 bbls cmt. Circ 8 bbls cmt to pit. RDMO cmt equip. MIRU WL. Ran GR/Comp Neutron log, OCL fr/3126'-2500'. RDMO WLJ. MIRU pmp trk. PT 4-1/2" csg w/chart to 2000 psig, 30 min. Tstd OK. RDMO. MI & set frac tnks. Perf'd 2972'-3015' (0.34" dia, 44 holes). Ac. w/1000 gals 15% NEPE ac. Frac'd w/71,728 gals 70Q foamed 17# linear gelled 2% KCl wtr & 111,200# 16/30 Brady sd & 20,000# 16/30 coated w/Expedite. Set new ppg ut, vert sep & RWTP @ 11:30

## 14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

8/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD