

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
BNSF 967897 *NMSF078902*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LINDRITH B UNIT 729. API Well No.  
30-039-2409010. Field and Pool, or Exploratory  
GAVILAN MANCOS11. County or Parish, and State  
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCO INC.Contact: DEBORAH MARBERRY  
E-Mail: deborah.a.marberry@conoco.com3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24N R2W NENE 990FNL 990FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well as per the following:

5/3/2002 Safety mtg. Spot rig. wiat on L&amp;R 1 hour to test anchors. Check pressures: Csg - vacuum, SITP-0 psi, Bradenhead- 0 psi. ND WH. NU and PT BOP's to 250/2000psi, OK. Unseat tbg hrg. POH 60 jts 2 1/16", IJ tbg. SWION.

5/6/2002 Safety mtg. Al Yepa - BLM (Cuba Dist) on location. Check pressure, no well pressures. Open up well. TOH with 124 jts 2 1/16" production string. LD 52 jts 2 1/16" tbg. TIH with 5 1/2" Cement Retainer. Set CR @ 5950'. Load with f water and PT tbg to 1250 psi, OK. Bled off pressure and sting out of CR. Load 5 1/2" csg with f water and PT csg to 600 psi as per BLM, OK. Bled off pressure. Sting into CR. establish inj rate of .5 bpm @ 1500 psi. P&amp;A Plug #1: Mix and pump 106 sxs, Type II cmt @ 15.6 ppg, 1.18 ft3/sx. below CR. Place 21 sxs of same cement above CR. Pressure up to 2000 psi during displacement with water of 13.25 bbls. Calc'd TOC @ 5765'. LD 26 jts tbg. EOT @ 5058'. Load hole with 2 bbls water. Plug #2: 20 sxs of Type II cmt @ 15.6 ppg. Calc'd BOC @ 5058', calc'd



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11349 verified by the BLM Well Information System  
For CONOCO INC., sent to the Rio Puerco  
Committed to AFMS for processing by Angie Medina-Jones on 06/24/2002 ( )**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/16/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

*Patricia M. Jones*

Lands and Mineral Resources

Date 7-1-02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #11349 that would not fit on the form

### 32. Additional remarks, continued

TOC @ 4882'. Displaced tbg. LD 52 jts tbg (103 jts tbg in hole: EOT @ 3372'). Plug #3: 74 sxs Type II cmt @ 15.6 ppg. Calc'd BOC @ 3372', calc'd TOC @ 2718'. Displace tbg. LD 58 jts tbg. SWION. 5/7/2002 Safety mtg. Check pressures, no pressures. POH with tbg and stinger. RU A+ WL. Perforate 3 HSC sqz holes @ 1515'. POH and RD WL. Load csg with 3.5 bbls water. Est. injection rate of 1 1/2 bpm @ 900 psi. Bled off pressure. RIH with 5 1/2" Cement retainer on tbg. Set CR @ 1465'. Sting out of CR. Load csg with 1/2 bbl water. Sting into CR. Re-establish inj. rate of 1 1/2 bpm @ 900 psi. Plug # 4: pump 48 sxs Type II cmt @ 15.6 ppg from 1515' to TOC @ 1359' (30 sxs in annulus and 6 sxs below CR and 12 sxs above CR). Displace cmt from tbg. LD tbg and stinger. RU WL. Perforate 3 HSC sqz holes @ 528'. POH with WL. Load hole with 3 bbls water. Attempted to est inj. rate through sqz holes. Pressured up to 1850 psi. Bled off. Pump 14 bbls water down bradenhead line. Pressured up to 1000 psi. Bled off. Calc'd volumes, assumed cmt @ 284' from surface. BLM agreed. RIH with WL and re-perf 3 HSC sqz holes @ 284'. POH and RD WL. Est. circulation down csg and through bradenhead with no problem. PU 17b jts 2 1/16" tbg. EOT @ 579'. Plug #5: Pump 147 sxs Type II cmt @ 15.6 ppg. Filled csg to surface and circulate out bradenhead. Shut BH valve. LD 17 jts tbg. ND BOP's. Dig out wellhead. Obtained Hot work permit. Cut off wellhead. CMT IN CSG @ 50': CMT IN 9 5/8" ANNULAS @ 30'. Pump 20 sxs cmt for surface pad and place P&A marker. BLM- Al Yepa on location. Shut down over night. 5/8/2002 Safety mtg. RDMO location to Jic 28-5. FRR. Note: 233 jts 2 3/8", 4.7#, J-55, EUE pulled from well.