

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079383																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 30-6 Unit																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		8. FARM OR LEASE NAME, WELL NO. #99B																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-27695																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1550' FNL & 180' FWL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T30N, R7W, NMPM																									
14. PERMIT NO. _____ DATE ISSUED 8/16/05		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUNDED 3/10/05		13. STATE New Mexico																									
16. DATE T.D. REACHED 7/19/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6341'; GL-6329'																									
17. DATE COMPL. (Ready to prod.) 8/17/05		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7696'		21. PLUG, BACK T.D., MD & TVD 7692'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota- 7836' - 7496'		25. WAS DIRECTIONAL SURVEY MADE NO																									
26. LOGS Cement Bond Log 4- Track presentation final print		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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.34 dia. Total holes = 64 holes 7836' - 7496' = 64 holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS DHC1860																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIGNED [Signature] TITLE **Regulatory Associate II** DATE **8/22/2005** **FARMINGTON FIELD OFFICE**
TEST WITNESSED BY **ACCEPTED FOR RECORD**
AUG 24 2005
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2140'	2356'	White, cr-gr ss.	Ojo Alamo	2140'	
Kirtland	2356'	2962'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2356'	
Fruitland Coal	2962'	3145'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2962'	
Pictured Cliffs	3145'	3410'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3145'	
Lewis	3410'	3823'	Shale w/siltstone stringers	Lewis	3410'	
Huerfano Bentonite	3823'	4205'	White, waxy chalky bentonite	Huerfano Bent.	3823'	
Chacra	4205'	4952'	Gry fn grn silty, glauconitic sd stone	Chacra	4205'	
Cliff House	4736'	5056'	ss. Gry, fine-grn, dense sil ss.	U. Cliff House	4736'	
Menefee	5056'	5361'	Med-dark gry, fine gr ss, carb sh & coal	Mass Cliff House	4952'	
Point Lookout	5361'	5897'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5056'	
Mancos	5897'	6650'	Dark gry carb sh.	Pt. Lookout	5361'	
Gallup	6650'	7366'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5897'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	U. Gallup	6650'	
Greenhorn	7366'	7419'	Highly calc gry sh w/thin lmst.	Greenhorn	7366'	
Graneros	7419'	7491'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7419'	
Dakota	7491'	7696'	Lt to dk gry foss carb sl calc sl silty	Dakota (two wells)	7491'	