AUG 2005 RECEIVED COMS. D. DIST. S	1000 Ball 123	BU	RL	. ING	TON RCESON DEC	6 PI	n 2 3 <mark>2</mark>		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
W.6.81	9 PR	ODUCI	TION .	ALLOCA	ATION FORM	RECEIVI ARMING	TON NM	Status PRELI FINAI	MINARY []	
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE API No. 30-039										
Well Name SAN JUAN 28-6 UNIT								Well No. #213N		
Unit Letter H	Section 31			Range R06W	Footage 1575' FNL & 620' FEL		County, State Rio Arriba County, New Mexico			
Completion Date Test Method 11/22/04 HISTORICAL FIELD TEST PROJECTED OTHER										
FOR	FORMATION			GAS	PERCENT	CONDENSA		E	PERCENT	
MES	MESAVERDE			MCFD	51%	51%			51%	
D.A	DAKOTA			MCFD	49%			49%		
				503						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVE	APPROVED BY				TITLE			DAT	E	
X Um	X Kuy VCl Cory McKee					Engineer			12/2/04	
X Christey Charley						Engineering Tech.			12/2/04	
				A	PROVED U6 2 3 2005 LD MAN EH	NM	OCD			