

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 32-8 Well No.: 12A

API Number: 30-045-24541 Unit Letter: E Section 21 Township: 31N Range 8W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	mesaverde	gas	flow	tbg
Lower Zone	dakota	gas	flow	tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
Upper Zone	06/12/05	6:30 p.m.	140	220	yes
Lower Zone	06/12/05	6:30 p.m.	286	286	yes

BUILDUP DATA

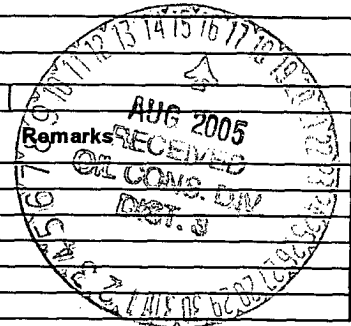
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
6-13-05	22hr	219	286	
01/14/00	24	219	286	
06/15/05	24	222	286	
06/16/05	24	222	286	
06/17/05	24	222	286	
06/18/05	24	222	286	
06/19/05	24	222	286	

FLOW TEST #1

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		lower
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
6-19	7 days	222	286	0	0	blew lower zone to 10# (to tank)
		222	10			upper zone stayed @ 222#

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		
		Upper	Lower	MCFD	BOPD	



FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter		Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage		PDM	LACT	GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved _____

Date _____

Operator ConocoPhillips Company

New Mexico Oil and Gas Commission

By Jimmie Bowman

By Chad R.

Title MSO

Title SUPERVISOR DISTRICT #3

Date AUG 16 2005

Date 08/09/05