

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐																			
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐																			
2. NAME OF OPERATOR CDX RIO, LLC		9. API WELL NO. 30-039-08140 <i>ez</i>																			
3. ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3022		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650'FNL, 990'FWL, At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-26-N, R-5-W																			
14. PERMIT NO. DHC-1883 <i>az</i>		DATE ISSUED <i>Aug 2 2005</i>																			
15. DATE SPUNDED 7-8-65		16. DATE T.D. REACHED 7-28-65																			
17. DATE COMPL. (Ready to prod.) 8-4-05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6658' GR																			
20. TOTAL DEPTH, MD & TVD 7690'		21. PLUG, BACK T.D., MD & TVD 7596'																			
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4892-5503' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>468'</td><td>12 1/4"</td><td>250 sx</td><td></td></tr><tr><td>4 1/2"</td><td>15.5# & 14#</td><td>7686'</td><td>7 7/8"</td><td>1275 sx</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	468'	12 1/4"	250 sx		4 1/2"	15.5# & 14#	7686'	7 7/8"	1275 sx	
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29. LINER RECORD																					
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30. TUBING RECORD																					
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(SN @ 7379')																					
31. PERFORATION RECORD (Interval, size and number)																					
4892, 4895, 4898, 4901, 4904, 4907, 4910, 4913, 4920, 4931, 4935																					
4940, 4942, 5065, 5075, 5079, 5091, 5093, 5156, 5158, 5167, 5169																					
5205, 5209, 5212, 5371, 5373, 5375, 5377, 5391, 5393, 5395, 5404,																					
5407, 5409, 5411, 5419, 5421, 5423, 5427, 5429, 5459, 5464, 5466																					
5468, 5470, 5487, 5489, 5501, 5503' w/1 SPF 0.34" diameter holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
DEPTH INTERVAL (MD)																					
AMOUNT AND KIND OF MATERIAL USED																					
4892-5212'																					
345 bbl x-link gel, 47,600# 20/40 sd																					
5212-5371'																					
15,120# 20/40 resin coated sd, 514,034 SCF N2																					
5371-5503'																					
349 bbl 20# x-link gel, 45,600# 20/40 sd,																					
15,120# 20/40 resin coated sd, 544,204 SCF N2																					
33. PRODUCTION																					
DATE FIRST PRODUCTION 8-5-05																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) SI																					
DATE OF TEST 8-3-05																					
HOURS TESTED 2																					
CHOKE SIZE 28																					
PROD'N FOR TEST PERIOD OIL-BBL 0																					
GAS-MCF 72 MCF																					
WATER-BBL 0																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS. SI 848																					
CASING PRESSURE SI 855																					
CALCULATED 24-HOUR RATE OIL-BBL 0																					
GAS-MCF 877 MCF/D																					
WATER-BBL 0																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS None																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

AUG 19 2005

SIGNED *Nancy Oltmanns* TITLE Agent

DATE 8/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, Federal, or State laws and regulations, should be obtained from the local Federal or State office. See instructions on items 22 and 24, and 28, below regarding separate reports concerning separate formations. If not filed prior to the time this summary report is submitted, copies of all currently available logs (primary, geologic, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All instructions should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (These not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) log stage in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and range(s) of each for only the interval reported in item 28. Submit a separate report (see item 33) on this form adequately identified.

Item 29: "Sealant Cement": Attached supplemental reports for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Part 3: 6868 & HW
6580 & HW
6857-6861 & HW
6856 v/200 ex cement
Cement 1 400 ex cement at 6500' and 5 ex sand.

37. SUMMARY OF POROUS ZONES:

Give ALL INTERVAL ZONES OF POROSITY AND CONCENTRATIONS; COARSE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING GRAIN INTERVAL PRESSURE, CUSHION USED, AND PERMEABILITY, AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONCENTRATIONS, ETC.

38.

NAME

DATE

TIME

BY

Produced
Zones

3187

3290

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

Measurements

4863

5525

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

Cementing

6854

6863

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

Dakota

7363

7605

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas

SA, Gas