

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11387
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter N : 990 feet from the South line and 1650 feet from the West line Section 16 Township 32N Range 7W NMPM County San Juan		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6354		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed new tubing hanger spool and replaced parted and corroded tubing. Tubing now lands @ 5579'. Daily summary is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 08/23/2005

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Chad Hen

TITLE SUPERVISOR DISTRICT # 3 DATE AUG 24 2005

Conditions of Approval (if any):

Change of Well Type, 07/29/2005 00:00

Change of Well Type, 07/25/2005 00:00							
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451138700	San Juan	NEW MEXICO	NMPM-32N-07W-16-N	990.16	S	1,649.93	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,354.00		36° 58' 39.4176" N		107° 34' 31.1052" W		03/05/1956	
						Rig Release Date	
						05/17/1956	

07/29/2005 07:00 - 07/29/2005 19:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, load out equipment, moving rig & equipment to location, miru key rig # 65 & equipment, had 210# on tubing, 225# on 5 1/2" csg, 225# on 7 5/8" x 5 1/2" bradenhead, 6# on surface bradenhead, blow down all csg valve's, ru slickline to set bp in tubing, worked past several bad spot's, not able to get past 3,000' w / gage ring, rd slickline, check out wellhead may have wellhead surface problem, secured well & location, shut down over weekend = long rig move w / 3 truck's, had to double back all 3 truck's.

08/01/2005 07:00 - 08/01/2005 17:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = had 310# on tubing, 5 1/2" csg & 7 5/8" x 5 1/2" csg, wellhead a t-55 shaffer 11" x 2m bottom & 7 1/16" x 2m top, blow down well, install bpv in hanger, nd wellhead & nu bop, ru rig floor & 2 3/8" ram's & equipment, test bop stack 250# 10 min's & 1,800# 10 min's, good test, pull hanger & bpv, gih tag 60' from where tubing was landed, puh 1 stand tubing jumped had 32,000# string wt. lost down to 10,000# string wt. tubing parted. called houston & talked w / Greg Piotrowicz about plan of action. secured well & location, serviced all equipment, s.d.o.n.

08/02/2005 09:00 - 08/02/2005 17:00
Last 24hr Summary

Hold safety meeting and review JSA for anticipated daily activities. Check LOTO and pressure. SICP - 300 psi; SITP - 300 psi. 7-5/8" csg - 280 psi. Blow well down to flow back tank. Strap 51 jts of 2-3/8" tbg out of well (1,569.07') and lay down. Tbg is very corroded and has moderate scale build up on the inside. Wait on load of 2-3/8" tbg. Spot trailer with 2-3/8" tbg. Strap tbg and get it ready to pick up. Pick up overshot and TIH strapping and picking up tbg. Tag fish @ 1638.00', set down on fish; pick up 31,000#. It appears that the fish is intact. Lay down 1 jt and TOH 26 stds. Lay down overshot. POOH laying down and strapping tbg. Secure well and location and SDFN.

08/03/2005 07:00 - 08/03/2005 18:30
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 200 psi; SITP - 200 psi. Blow well down to flow back tank. Lay down and strap tbg. Pick up 5-1/2" csg scraper and TIH picking up and strapping tbg. Tag @ 5639.00' KB. TOH to 5200' , pick up Retrievmatic packer and set @ 60'. Load 5-1/2" csg with 2% KCL water and try to pressure test wellhead. Could hear wellhead leaking while pumping into it @ 100 psi. Release and lay down packer, TOH and lay down csg scraper. Secure well and location and SDFN.

08/04/2005 07:00 - 08/04/2005 18:30
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Blow well down to flow back tank. Pick up RBP and TIH to 5200' and set RBP. Pull 2 stds of tbg and load 5-1/2" csg with 2% KCL water. Observe well for gas flow. No gas flow detected. Pick up Retrievmatic packer and set @ 60'. Pressure test 5-1/2" csg from 60' to 5200' with 500 psi. Held pressure for 30 min. Good test. Sting out of Retrievmatic packer and lay down 2 jts of tbg. Nipple and set out BOP. Remove tbg hanger spool. Hold safety meeting and review JSA for welding on csg. Check LEL and O2 and write hot work permit. Weld stub on 5-1/2" csg. Install new tbg hanger spool and test to 1000 psi. Nipple up BOP. Pressure test wellhead and csg to 500 psi for 10 min. Good test. Release and lay down Retrievmatic packer. Secure well and location and SDFN.

08/05/2005 07:00 - 08/05/2005 17:30
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO. POOH to 3000' and unload well. TIH to RBP @ 5200', unload well and blow clean. Release RBP, TOH and lay down RBP. Pick up 4-7/8" bit, bit sub and TIH to 5602'. Tag fill. Rig up power swivel, TOH to top of perms, secure well and SDFWE.

08/06/2005 00:00 - 08/06/2005 00:00
Last 24hr Summary

SDFWE

08/07/2005 00:00 - 08/07/2005 00:00
Last 24hr Summary

SDFWE

08/08/2005 07:00 - 08/08/2005 18:30
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 400 psi. TIH to 5602' and pick up power swivel. Establish air/mist rate and clean out from 5602' to 5607'. Junk in hole. (**See remarks). Unable to make any progress. Blow well clean, set back power swivel and TOH. Secure well and location and SDFN.

08/09/2005 07:30 - 08/09/2005 15:30
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 500 psi. Blow well down to flow back tank. Pick up expendable check (0.92'), 1.78" profile nipple (0.81') and TIH with 177 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (5,527.81'), 2-3/8" pup jt (4.14'), 2-3/8" pup jt (2.26') and 1 jt of 2-3/8" tbg (30.95'). EOT @ 5,578.89' KB. Top of profile nipple @ 5,577.16' KB. Rig down floor, nipple down and set out BOP and install master valve. Pump expendable check and blow well clean. Flow well, rig down and prepare to move. Rig released @ 15:30.