

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-23534</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>24025</b>
7. Lease Name or Unit Agreement Name <b>CLAYTON</b>
8. Well Number <b>#1E</b>
9. OGRID Number <b>173252</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**PATINA SAN JUAN, INC.**

3. Address of Operator  
**5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056**

4. Well Location  
Unit Letter **P**: **875** feet from the **SOUTH** line and **945** feet from the **EAST** line  
Section **2** Township **30N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5712' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

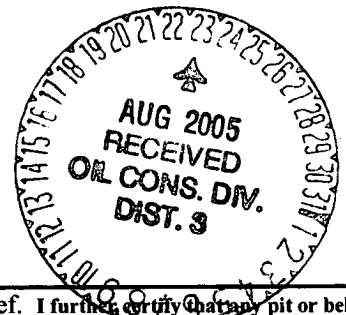
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P & A BASIN DK** ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**The Basin Dakota formation was Plugged and Abandoned on 8/18/05.**

Please see attached reports.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Miranda Martinez TITLE **REGULATORY ANALYST** DATE **8/23/05**

Type or print name: **MIRANDA MARTINEZ** E-mail address: **mmartinez@patinasanjuan.com** Telephone No.: **505-632-8056**  
**For State Use Only**

APPROVED BY: Charles R. TITLE **SUPERVISOR DISTRICT #3** DATE **AUG 23 2005**  
Conditions of Approval (if any):

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b>		<b>Report date:</b> 08/18'05		<b>Purpose:</b> Original Completion		<b>Operation Type</b>	
Clayton #1E		<b>Report time:</b> 0700 Hrs				Completion	
				<b>Zone of interest:</b> Dakota		Recompletion	
						Workover X	
<b>Report #:</b>	13	<b>AFE #:</b>	TBD	<b>RKB:</b>			
<b>Supervisor:</b>	k. Stills	<b>Formation:</b> Gallup		<b>Formation:</b>			
<b>Phone #:</b>		<b>Perfs:</b> 5898-5910		<b>Perfs:</b>			
<b>Fax #:</b>							
<b>Plug Back Depth:</b>	6,448						
<b>Packer Depth:</b>	CIBP-6448						
<b>SITP:</b>	@	<b>Tubing Data:</b>					
<b>SICP:</b>	@	<b>Casing Data:</b>					

### Last 24 Hour Activity Summary

Finish POOH with the scraper. RIH and set a cement retainer. Plug the Dakota formation with 100 sacks of cement. POOH. RIH with production string to 4000 ft. Broach tubing down to the SN. SWIFN

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Bleed well down. Finish POOH with the scraper.
8:00	10:00	2:00	PU a 5-1/2 cement retainer and RIH to 6448 ft. Set cement retainer. Pressure test tubing.
10:00	11:30	1:30	Wait on cement trucks. RU cement trucks
11:30	13:00	1:30	Establish an injection rate of 2.2 BPM at 200 PSI. Mix and displace 100 sacks of Type 3 cement.
13:00	15:00	2:00	Sting out of retainer, leaving 1 bbl of cement on top of it. POOH with the setting tool.
15:00	17:00	2:00	PU a SN, S. T. collar and RIH with 4000 ft. of production string. RU a broach on the sand line and broach the tubing down to the SN.
			Plug and Abandon the Dakota formation W/
			100 saks of type 3 cement
			Max pressure 2880 PSI (when we stung out of the retainer)
			Yield 1.37    Wt. 14.6 PPG    Slurry volume 24.4 Bbls.
Total hours:		10:00	

## Comments

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### Projected 24 Hours

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## Costs

<b>Daily Cost</b>	<b>Total Operation Cost</b>	<b>AFE Operation Cost</b>	<b>Total Well Cost</b>	<b>AFE Total Cost</b>
\$36,519	\$202,487	\$90,000	\$202,487	\$99,000

# Patina San Juan, Inc.

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Clayton #1E		<b>Report time:</b> 0700 Hrs		Original Completion		Completion	
				<b>Zone of interest:</b>		Recompletion	
				Dakota		Workover X	
<b>Report #:</b>	14	<b>AFE #:</b>	TBD	<b>RKB:</b>			
<b>Supervisor:</b>		<b>Formation:</b>		<b>Formation:</b>			
<b>Phone #:</b>		Gallup					
<b>Fax #:</b>							
		<b>Perfs:</b>		<b>Perfs:</b>			
		5898 - 5910					
<b>Plug Back Depth:</b>							
CIBP-6448							
<b>Packer Depth:</b>							
<b>SITP:</b>	@	<b>Tubing Data:</b>		2-3/8 eu 8rd. J-55 tubing			
<b>SICP:</b>	@	<b>Casing Data:</b>		5-1/2 15.5# casing			

## Last 24 Hour Activity Summary

Finnish RIH with the production string. Land tubing. ND-NU. Circulate water from the casing with air. RD rig and equipment

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Finish RIH with the production string. Finish broaching tubing.
8:00	9:30	1:30	Land tubing. RD floor, tongs, etc. ND bop. NU wellhead
9:30	11:00	1:30	.RU air package and circulate water from the casing with air. RD riig and equipment.
			Release rig at 11:00 hours on 08/18/05
			Ptroduction String
			10.00 KB
			5896.43 182 jts.
			5906.43 Top of SN
			. 87 SN
			43 S. T. Collar
			5907.73 E. O. T.
			Size 2-3/8 EU .8rd J-55 tubing
Total hours:		4:00	

## Comments

## Projected 24 Hours

## Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$0	\$202,487	\$90,000	\$202,487	\$99,000