

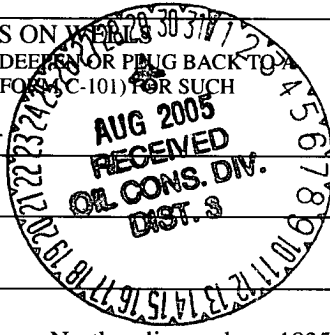
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32866
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #6 S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal-71629



**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location  
Unit Letter F : 1930 feet from the North line and 1935 feet from the West line  
Section 31 Township 32N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5832' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: 4-1/2" Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/05 MIRU Aztec #580 @ 14:00 hrs. NU BOP, PT to 600 psi for 30 min. - ok. TIH w/ 6-3/4" bit & tagged cmnt. @ 110, D/O cmnt. to 142', then ahead to 2359' (TD). TD was reached 8/17/05. Circ. hole. RIH w/ 54 jts of 4-1/2" 10.5#, J-55, ST&C casing landed @ 2359'. RU cementers, pumped preflush of 10 bbls of H2O, 10 bbls of mud clean & 10 bbls of water ahead of lead scavenger cmnt- 19 sx (57 cf - 10.2 bbls slurry), Premium Lite Type III w/ 3% CaCl, .25#/sx Cello-Flake, 5 #/sx LCM-1, .40 % FI-52, .40% SMS. Then cemented lead w/ 137 sx ( 292 cf - 52 bbls slurry) Premium Lite Type III w/ 3% CaCl, .25#/sx Cello-Flake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III cmnt. w/ 1% CaCl, .25#/sx Cello-Flake, .20% #/sx FI-52. Displaced w/ 37 bbls H2O, bumped plug & plugged down @ 07:00 hrs 8/18/05. ND BOP, RDMO, rig released 8/18/05 @ 13:00 hrs.

Will conduct casing PT w/ completion rig before completion begins. Will show TOC on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 8/22/05

Type or print name Philana Thompson E-mail address: PTHompson@br-inc.com Telephone No. 505-326-9503  
**For State Use Only**

APPROVED BY: Chad Hem SUPERVISOR DISTRICT # 3 DATE AUG 29 2005  
Conditions of Approval (if any):