<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	Dr., Santa	Fe, NM 87:	505		Santa Fe,	, NN	м 87505						AMENDED REPORT
			EST FO	R ALL	<u>OWABI</u>	LE A	AND AUT	CHO				'RANS	PORT
Operator nan San Juan Res			² OGRID Nu				020208						
c/o Walsh Engi	ngto	NM 87402 Reason for Filing Code/ Effective Date New Well / 08/05/05					ctive Date						
⁴ API Number							⁶ Pool Code 72319						
7 Property Code 8 Property Name Lee											9 Well Number #1E		
II. 10 Surf	ace Loc	ation											
UL or lot no. Section Towns 30 30N 11 Bottom Hole Loc			11W 185		Feet from 1850'			n line	Feet from 1640'	the	1 1		County San Juan, NM
		e Locatio Fownship	Range	Lot Idn	Feet from	the	North/Soutl	h line	Feet from	the	F.ast/\	West line	County
		BON	11W	Dot Iun	1850'	the	NORTH		1640'		WES		San Juan, NM
12 Lse Code P	Co	Producing Method Code F		14 Gas Connection Date		Pern	nit Number	nber 16 C-129 1		ective Date 17		¹⁷ C-1	129 Expiration Date
III. Oil an													
¹⁸ Transporte OGRID		¹⁹ Transporter Name and Address				²⁰ POD		G	22 POD ULSTR Location and Description				
	РО	El Paso Natural Gas PO Box 4990 Farmington, NM 87499						G		F – SEC. 30, T30N, R11W			
漫画												A 15	0783
								SEP 2000					
					15111								
											100	· · · · · · · · · · · · · · · · · · ·	
IV. Produced Water 23 POD						4.9					12525		
rob		For	DULSIK	Location	and Descri	puo		30, T3	30N, R11V	7			
V. Well C					27		76		1 20				30
²⁵ Spud Date 03/29/05	e	²⁶ Ready 08/25/			²⁷ TD 6708'		²⁸ PBTI 6679'	D			ration: -4284'	s	³⁰ DHC, MC
31 Hole	e Size		32 Casing & Tubing Size			Т.		-t	i - r -				
12 ¼"			Cusin	& Tubir	ig Size	+-	3 De	epth S	et			34 Sac	eks Cement
			Cusin	9 5/8"	ig Size				229			150 SX	K (177cu. ft.)
8 %					ig Size				_			150 SX 500 SX	
8 ½ 6 ½	4"			9 5/8" 7" 4 ½"			3 6	235 ⁷ 8870 ⁷ 6704 ⁷	_			150 SX 500 SX 100 sx	((177cu. ft.) ((980 cu. ft.)
6 %	/ ₄ "	ta		9 5/8" 7"			3 6	235 ⁷ 8870 ⁷	_			150 SX 500 SX 100 sx	((177cu. ft.) ((980 cu. ft.) (118 cu. ft.)
	4" Test Da	ta Gas Deliv	2 3/8	9 5/8" 7" 4 ½" " / TUBI			3 6	235° 3870° 5704°	929	39 Tb	og. Pres	150 SX 500 SX 100 sx 395 SX	((177cu. ft.) ((980 cu. ft.) (118 cu. ft.)
VI. Well 7	4" Fest Da Dil 36		2 3/8	9 5/8" 7" 4 ½" " / TUBI	NG Test Date		36 6 6 38 Test	235° 3870° 5704°	929		og. Pres	150 SX 500 SX 100 sx 395 SX	((177cu. ft.) ((980 cu. ft.) ((118 cu. ft.) ((517 cu. ft.)
VI. Well 7 35 Date New C 41 Choke Size 47 I hereby certif been complied v complete to the Signafure:	Fest Da Dil 36 Te with and the best of m	42 O	2 3/8 ery Date il ne Oil Consormation g	9 5/8" 7" 4 ½" " / TUBI	NG Test Date 98/25/05 Water Division hav	1	38 Test 44 (Approved by:	2357 6870' 6704' 6494' Lengt	OIL CON	iserv	ATION	150 SX 500 SX 100 sx 395 SX	(4 (177cu. ft.) (4 (980 cu. ft.) (118 cu. ft.) (517 cu. ft.) (517 cu. ft.) (517 cu. ft.) (6 Csg. Pressure (750 psi) (6 Test Method)
VI. Well 7 VI. Well 7 Thereby certified been complied we complete to the Signature: Printed name: P	Fest Da Dil 36 Te with and the best of m	42 O	2 3/8 ery Date il ne Oil Consormation g	9 5/8" 7" 4 ½" " / TUBI	NG Test Date 98/25/05 Water Division hav	1	36 6 6 38 Test 44 6 Approved by:	2387 8870' 6704' 6494' Lengt	OIL CON	iserv	ATION	150 SX 500 SX 100 sx 395 SX	(4 (177cu. ft.) (4 (980 cu. ft.) (118 cu. ft.) (517 cu. ft.) (517 cu. ft.) (517 cu. ft.) (6 Csg. Pressure (750 psi) (6 Test Method)
VI. Well 7 VI. Well 7 Thereby certif been complete to the Signature: Printed name: P	Fest Da Oil of that the with and the best of me Paul C. The	rules of the hat the infect y knowledge nompson, F	2 3/8 ery Date il ne Oil Containing ge, and beli	9 5/8" 7" 4 ½" " / TUBI	NG Test Date 98/25/05 Water Division hav	1	38 Test 44 (Approved by:	2357 6870' 6704' 6494' Lengt	OIL CON	SERV LJ	ATION	150 SX 500 SX 100 sx 395 SX	(4 (177cu. ft.) (4 (980 cu. ft.) (118 cu. ft.) (517 cu. ft.) (517 cu. ft.) (517 cu. ft.) (6 Csg. Pressure (750 psi) (6 Test Method)
VI. Well 7 VI. Well 7 Thereby certified been complied we complete to the Signature: Printed name: P	fy that the with and the best of my Paul C. The paul@w	rules of the hat the information of the hat the hat the information of the hat the information of the hat t	2 3/8 ery Date il ne Oil Containing ge, and beli	9 5/8" 7" 4 ½" " / TUBI	NG Test Date 98/25/05 3 Water Division have is true and	1	36 6 6 38 Test 44 6 Approved by:	2357 6870' 6704' 6494' Lengt	OIL CON	SERV LJ	ATION	150 SX 500 SX 100 sx 395 SX	(4 (177cu. ft.) (4 (980 cu. ft.) (118 cu. ft.) (517 cu. ft.) (517 cu. ft.) (517 cu. ft.) (6 Csg. Pressure (750 psi) (6 Test Method)