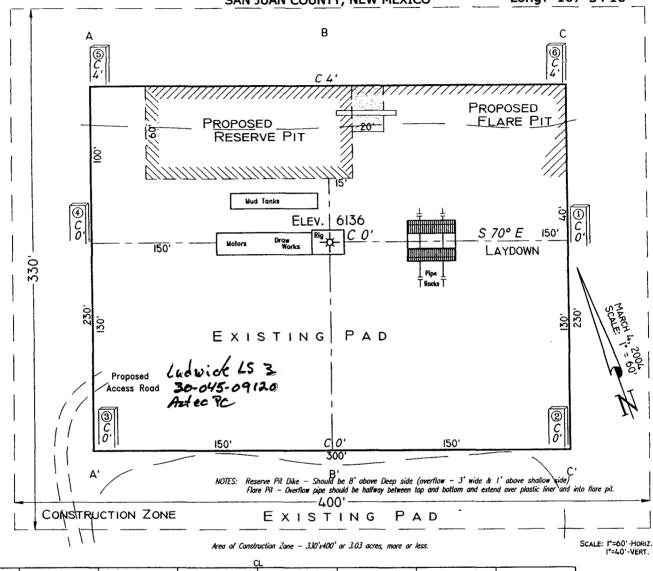
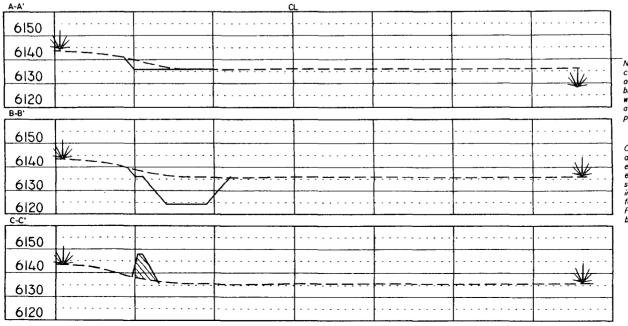
Submit 3 Copies To Appropriate District	State of New	Mevico	Form C-103
Office	Energy, Minerals and Natural Resources		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherais and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-32923 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2 .,		o. State on & Gas Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ludwick LS
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
BP AMERICA PRODUCTION COMPANY			000778
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX 77079-2064			Basin Dakota & Blanco Mesaverde
4. Well Location			
Unit Letter O: 1010 feet from the South line and 1660 feet from the East line			
Section 29	Township 30N	Range 10W	NMPM SAN JUAN County
	11. Elevation (Show whether		
	1	6136'	
Pit or Below-grade Tank Application 🛛	or Closure 🗌		
Pit type_DRILLINGDepth to Groundwater > 100' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
	TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILI		
PULL OR ALTER CASING		CASING/CEMENT	_
			_
OTHER: LINED DRILLING PIT		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Construct a lined drilling pit per BP America – San Juan Basin Drilling/ Workover Pit Construction Plan issued date of			
11/17/2004. Pit will be closed according to closure plan on file.			
	•		A I VEN
			273456
			SEP SEP
			RE 2005
			CONTROL TO
			CONS. DIV.
			8 . 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. The certify that any pit or below-			
grade tank has been/will be constructed of	r closed according to NMOCD guideli	nes 🛛, a general permit 🗌 o	r an (attached) alternative (OSID) approved plan .
α	//		00,000
SIGNATURE hurry H	lovaTITLE	Regulatory Analyst	DATE <u>09/01/05</u>
Type or print name Cherry Hlava	E-mail address: hlavacl	@hn.com	Talanhana No. 201 266 4001
For State Use Only	L-man audress. mavaci	(w/op.com	Telephone No. 281-366-4081
APPROVED BY: APPRO			
APPROVED BY:	y tent TITL	E	DATE CEP 06 200
Conditions of Approval (if any):			<u> </u>
(/		

PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Ludwick LS # 17M 1010' F/SL 1660' F/EL SEC. 29, T30N, R10W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO 36.77861 107.90444

> Lat: 36°46'43" Long: 107°54'16"





NOTE: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate — final finished elevation is to be adjusted so earthwork will bolance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS P. O. Box 1306 Farmington, NM