


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-32882		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
				State Oil & Gas Lease No.: E-178-1									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Northeast Blanco Unit										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER													
2. Name of Operator Devon Energy Production Company, L.P.													
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			8. Well No. 338										
4. Well Location Unit Letter <u> D </u> : <u> 790 </u> Feet From The <u> North </u> Line and <u> 940 </u> Feet From The <u> West </u> Line Section <u> 16 </u> Township <u> 31N </u> Range <u> 7W </u> NMPM County <u> San Juan </u>			9. Pool name or Wildcat Blanco Mesaverde										
10. Date Spudded 7-30-05	11. Date T.D. Reached 8-6-05	12. Date Compl. (Ready to Prod.) 8-23-05	13. Elevations (DF& RKB, RT, GR, etc.) 6,637'	14. Elev. Casinghead									
15. Total Depth 6,280'	16. Plug Back T.D. 6,212'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 	Cable Tools 								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,560' - 6,119', Blanco Mesaverde				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Mud				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32#	297'	12 1/4"	175 sx	0								
7"	23#	3,763'	8 3/4"	550 sx	0								
4 1/2"	11.6#	6,270'	6 1/4"	310 sx	0								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8"	6,096'	N/A											
26. Perforation record (interval, size, and number) 4,560' - 4,968', 0.34", 26 holes 5,240' - 5,641', 0.34", 25 holes 5,755' - 6,119', 0.34", 26 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,560'-4,968'</td> <td>118 bbls 275 foam & 175,000# 20/40 Brady</td> </tr> <tr> <td>5,240'-5,641'</td> <td>238 bbls 345 Slickwater & 96,895 20/40 Brady</td> </tr> <tr> <td>5,755'-6,119'</td> <td>199 bbls 345 Slickwater & 96,618 20/40 Brady</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,560'-4,968'	118 bbls 275 foam & 175,000# 20/40 Brady	5,240'-5,641'	238 bbls 345 Slickwater & 96,895 20/40 Brady	5,755'-6,119'	199 bbls 345 Slickwater & 96,618 20/40 Brady
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28. PRODUCTION													
Date First Production 8-24-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural Flow Tubing		Well Status (Prod. or Shut-in) Waiting on pipeline connection									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press. 327 pi	Casing Pressure 545 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1.329 MMCF	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>M.S. Zimmerman</u>			Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: <u>9-6-05</u>										
E-mail Address: melisa.zimmerman@dvn.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2431	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2536	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3546	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5533	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5568	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5827	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6178	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

D & J DRILLING LLC
P. O. BOX 49
FARMINGTON, NM 87499

DATE: 8/08/05

RIG # 1

DEVON ENERGY CORPORATION
P.O. BOX 6459
NAVAJO DAM, NEW MEXICO 87419

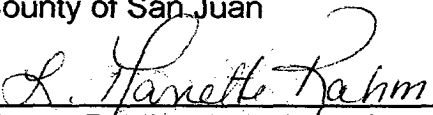
ATTN: MR. JEFF WILLIFORD

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU# 338 WELL, IN SECTION 16, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO. **API WELL NUMBER,**

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
168	1	1752	1/2
261	3/4	2250	3/4
753	1/2	2747	1
1253	1	3214	1

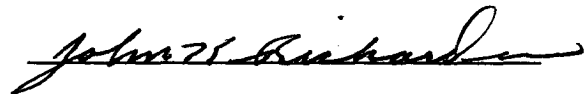
TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan


Notary Public, L. Nanette Rahm

My commission expires: May 29, 2009

SINCERELY,



John K. Richardson
Owner