

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DATE 2001 SEP 6 AM 8 10

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED
070 FARMINGTON NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit A (NENE), 1180' FNL& 1080' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-08-74 16. DATE T.D. REACHED 5-23-74 17. DATE COMPL. (Ready to prod.) 8/19/05

20. TOTAL DEPTH, MD & TVD 7935' 21. PLUG, BACK T.D., MD & TVD 7919' 22. IF MULTIPLE COMPL., HOW MANY* 2

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5180' - 5775'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	235'	13-3/4"	224 cu ft.	
7" J-55	20#	3698'	8-3/4"	180 cu ft.	
4-1/2", J-55	10.5# & 11.6#	7935'	6-1/4"	651 cu ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7782'	NONE

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse @ 1 spf .32"
5180' - 5416' = 28 holes
Pt Lookout @ 1 spf .32"
5584' - 5775' = 24 holes
Total = 52 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5584' - 5775'	10 bbls 15% HCl acid; fracc w/1088 bbls Slickwater with 100,000# 20/40 Brady sand & 1,175,200 scf N2
5180' - 5416'	10 bbls 15% HCL acid; 1080 bbls 60 Q Slickwater foam 100,000# 20/40 Brady sand & 1,032,100 scf N2

33. PRODUCTION
DATE FIRST PRODUCTION Not yet PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/19/05	1 hr	2"		0	48 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 685#	SI - 650#		0	1150 mcfd	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled MV/DK well being DHC'd per DHC 1828AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clug TITLE Senior Regulatory Specialist

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

INSTRUCTIONS

Serial: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

1 and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments will be listed on this form, see item 33.

4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Federal office for specific instructions.

18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 28. Submit a separate report (page) on this form, adequately identified, each additional interval to be separately produced, showing the additional data pertinent to such interval.

29: "Seals, Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DATA FROM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OFFER, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, COMMENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

DEPTH

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

Mesa Verde	5176
Point Lookout	5662
Gallup	6639
Greenhorn	7602
Graneros	7658
Dakota	7816