

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 820' FNL & 2035' FWL. Section 21, T29N, R7W, NMPM

5. Lease Number
NMSF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
#526S
9. API Well No.
30-39-27659
10. Field and Pool
Basin FC / Blanco PC
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Liner & completion detail

13. Describe Proposed or Completed Operations

7/5/04 MIRU Drake 24. NU WH, NU BOP. RIH w/bit & tagged cement @ 2430'. D/O cement & stage tool @ 2481'. PU tbg to float collar @ 3310'. Circ. hole clean. D/O cement to new PBTd @ 3330'. Circ. hole. LD bit. ND BOP, NU frac head. PT casing to 4100 psi/15 mi. OK. RU Blue Jet, run CBL/CCL/GR. 7/7/05 TOC @ 2930' w/stringers up to DV tool. Above DV tool TOC @ 640'. Adrienne Brumley w/BLM gave us verbal approval to continue w/completion w/o remediation. RD Blue Jet. RD & released Drake #24. 7/9/04 RU Blue Jet, TIH & perf'd the PC interval .32" holes 3138' - 3189' = 29 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd PC w/20# Linear Gel/N2 foam - 5000 gal, 118,000# 20/40 Brady Sand.. RIH w/FP & set @ 3130'. Perforated FC @ 1 spf - 3123'-3107', 3094'-3090', 3086-3081', 3078-3074', 3069-3067', 3063'-3056'; 59 holes total. Acidized FC w/10 bbls 15% HCL. Fraced w/ 1040 gal 75Q N2 foam 25# Linear Gel w/25# X-line prepad and 113,000# sand. RD Dowell. NU Flow lines. Started flow back - 3 days. 7/10/05 RD w/o completion rig.

8/8/05 MIRU Drake #24. Kill well w/40 bbls 2% KL. ND frac valve. NU BOP. RIH w/mill & milled out CIPP @ 3130'. C/O 30' sand to PBTd @ 3330'. Cont. flowing & blowing well to C/O. Flow test well. TIH w/RBP & set @ 3130; Test FC. Released RBP. TOH w/RBP. TIH w/2-3/8", 4.7# tbg and set @ 3200' w/SN @ 3199'. ND BOP, NU WH. Pumped of exp. Check. RD & released rig 8/12/05

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 8/15/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

SEP 05 2005

FARMINGTON FIELD OFFICE

NMOC

BY

db