

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 2160' FWL, Sec. 20, T-27-N, R-5-W, NMPM

5. Lease Number

NMSF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #139N

9. API Well No.

30-039-29353

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt 7" & 4 1/2"

13. Describe Proposed or Completed Operations

8/17/05 MIRU Bearcat #5. PT csg to 600 psi, OK. TIH w/8 3/4" bit.

8/19/05 Drill from 136' to Int TD @ 3547'. Circulate hole.

8/22/05 TIH w/84 jts 7", 20#, J-55, ST&C csg set @ 3544'. Preflush w/10 bbls gel water, 2 bbls FW. Cement First Stage w/19 sxs Premium Lite (57 cu ft, 10 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, 4% SMS. Tail w/103 sxs Type 3 Cmt (142 cu ft, 25 bbls slurry) w/1% Cacl, .25 pps celloflake, 2% FL-52. Drop plug, displace w/30 bbls FW & 105 bbls mud. Bump Plug, Plug down @ 0500 hrs. Open stage collar, circ 20 bbls cmt to surface.

8/23/05 Cement second stage: Pump 10 bbls FW, 10 bbls chem clean, 10 bbls FW. Cmt w/19 sxs Scavenger Prem Lite (57 cu ft, 10 bbls slurry) w/3% Cacl, .25 pps celloflake, .4% FL-52, 5 pps LCM-1, .4% SMS. Tail w/395 sxs Premium Lite (841 cu ft, 149 bbls slurry) w/3% Cacl, 5 pps LCM-1, .25 pps celloflake, .4% FL-52, .4% SMS. Drop plug & displace w/116 bbls FW. Bump plug. Close tool. Circ 81 bbls cmt to reserve pit. Plug down @ 11:08. Install B Sec & NU BOP. PT BOP to 1500 psi for 30 minutes, OK.

8/24/05 TIH w/ 6 3/4" bit. Tag @ 2870' to TD @ 7767'. Circ hole clean. TIH w/181 jts 4 1/2", 10.5#, J-55, ST&C csg landed @ 7766'.

8/27/05 Cement w/9 sxs (28 cu ft, 5 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/299 sxs (592 cu ft, 105 bbls slurry) celloflake, 6.25 pps LCM-1, .3% CD-32, 1% FL-52. Drop plug, displace w/125 bbls FW. Plug down @ 7:07 on 8/27/05. ND BOPE, RD. Will show casing PT & TOC on next Report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend

Title Regulatory Specialist

Date

08/30/05

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



ACCEPTED FOR RECORD

SEP 05 2005

FARMINGTON FIELD OFFICE