

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

970' FNL & 2510' FWL, Sec 35, T28N, R06W

5. **Lease Number**
NMSF-079049 **A**
6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit 150P

9. **API Well No.**
30-039-29428

10. **Field and Pool**
Blanco MV/Basin DK

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action:**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☒ Other : Csg & Cmt**Describe Proposed or Completed Operations****7" Csg**

8/12/05 MIRU Aztec #301. NU BOP, PT BOP.

8/13/05 PT csg to 600 psi for 30 Min, OK. TIH w/8 3/4" bit, tag @ 124'. Drill out cmt & csg shoe to intermediate TD @ 3730'.

8/15/05 Circulate hole & condition mud.

8/16/05 TIH w/87 jts 7", 20#, J-55 St&C csg landed @ 3720'. **1st Stage:** Preflush w/ 10 bbls gel wtr, 2 bbls wtr. Pump 9 sxs Scavenger cmt (27 cu ft 5 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/31 sxs Premium Lite w/3% Calc2, .25 pps Celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type III cmt w/1% Cacl2 .25 pps celloflake, .2% FL52. Drop plug, displace w/40 bbls wtr. Plug down @ 16:30 hrs. Open stage collar, circulate 20 bbls cmt to pit. **2nd Stage:** Preflush w/20 bbls mud clean, 10 bbls wtr. Lead w/9 sxs Scavenger cmt (27 cu ft, 5 bbls slurry), w/3% Cacl2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS. Tail w/405 sxs Premium Lite (863 cu ft, 153 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL52, .4% SMS. Drop plug, displace w/122 bbls wtr. Bump plug, close stage collar, circulate 40 bbls cmt to surface, WOC. PT csg w/600 psi, OK.

4 1/2" Csg

8/17/05 TIH w/6 1/4" bit, tag @ 3670'. Drill thru cmt shoe & formation to TD @ 7923'. Circ hole. TIH w/184 jts 4.5", 10.5#, J-55, LTC, csg landed @ 7922'.

8/20/05 Preflush w/10 bbls chem. wash, 2 bbls fw. Cement w/9 sxs Scavenger Premium Lite (27 cu ft, 5 bbls slurry) w/3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/287 sxs Premium Lite Cmt (568 cu ft, 101 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/126 bbls FW. Bump plug. Plug down @ 6:06 hrs on 8/20/05. WOC
Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Frances Bond Title Regulatory Specialist Date 8/25/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

ACCEPTED FOR RECORD

SEP 05 2005

FARMINGTON FIELD OFFICE
BY JB

NMOCD