

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0157
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 2160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Lease Serial No.
NO-G-9909-1358

2. If Indian, Allottee or Tribe Name

Navajo Allotted

3. If Indian, Allottee or Tribe Name and/or No.

6 PTT 2 21

4. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

5. Name of Operator PRO N.M. Energy, Inc.

6. Address 460 St. Michael's Dr.
Santa Fe, NM 87505

7b. Phone No. (include area code)

505/988-4171

8. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FNL; 1960' FWL

Section 24-T25N-R11W

RECEIVED

070 FARMINGTON Max 124 F No. 1

9. API Well No.

30-045-32318

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

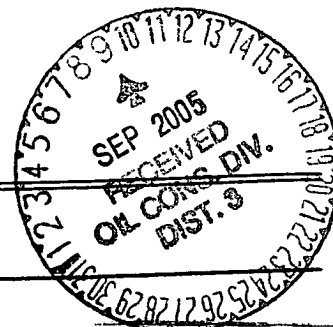
TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Abandon	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Remediation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ Recomplete	☒ Other Set Surface Casing
	☐ Change Plans	☐ Temporary Abandon	
	☐ Convert to Injection	☐ Plug Back	
		☐ Water Disposal	

13. If a Notice Proposed or Completed Operation integrity tests are performed during the proposed work and appropriate surface control. This proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones within the bond under which the work will be performed or provide the Bond No. in file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a routine completion or recompletion in a new interval, a Form 2160-3 shall be filed once work has been completed. Final abandonment notices shall be filed only after all requirements, including recompletion, have been completed, and the operator has determined that the site is ready for final inspection.

On 8/15/05, ran 8 joints of 8-5/8", 24#/ft, J-55, ST&C surface casing set at 340'. Cemented casing with 230 sacks, Class 3, 2% cac12, 1/4 pps celloflake. Drop plug and displace with 18.7 BBls water. Bump plug with 350 psi. Flow back and test float. Float held fine. Good circulation throughout and circulated 19 BBls good cement back to surface.

14. Person, company, partner, or agent to whom control
Name (Printed/Typed)

Dennis R. Reimers

Title Agent

Signature

Date 08/30/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

SEP 07 2005

FARMINGTON FIELD OFFICE
BY *dw*15. Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or
warranty that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

16. The BLM/BIA, Section 4001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to withhold or to cause to be withheld any information which is required by law to be furnished.

Instructions on page 2)

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator PRO N.M. Energy, Inc.

3a. Address 460 St. Michael's Dr.
Santa Fe, NM 87505 3b. Phone No. (include area code)
505/988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1855' FNL; 1960' FWL
Section 24-T25N-R11W

5. Lease Serial No.

NO-G-9909-1358

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. Unit of Co-Agreement Name and/or No.

RECEIVED

070 FARMINGTON NM

8. Well Name and No.

Bisti Max 24 F No. 1

9. API Well No.

30-045-32318

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Set Production Casing
	☐ Change Plans	☐ Plug and Abandon	☐ Temporary Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones within the Bond under which the work will be performed or provide the Bond No. to file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once logging has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

On 8/23/05, ran 151 joints, new 4-1/2", 11.6#/ft, J-55 production casing set at 6342', with shoe landed at 6341', float collar at 6297' and DV tool at 3988'. Cement first stage 3998'-6341' with 550 sacks with 12.5 ppg, 1.78 cubic ft/sack.

Drop bomb, 22 minutes travel time. 750 psi to open DV tool. Circulated 30 BBls good cement to surface. Circulated between stages.

Cement 2nd stage 0-3998' with 575 sacks of 12.5 ppg, 2.55 cubic ft/sack. Lead, followed by 120 sacks 13 ppg, 2.0 cubic ft/sack tail. Drop plug and displace 62 BBls water. Plug down at 8:00PM. Bumped plug with 1600 psi and 2691 psi to close DV tool.

14. Provide pertinent details regarding the well and surface:

Name (Printed/Type)

Dennis B. Reimers

Title

Agent

Signature

Date

08/30/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

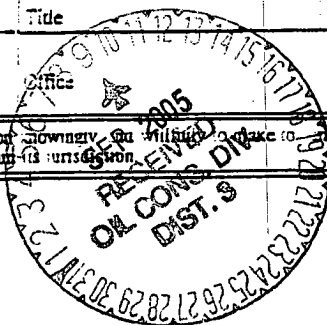
SEP 07 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE
BY: [Signature]

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 122, make it a crime for any person knowingly or willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)



NMOCD

CEMENT JOB SUMMARY SHEET

Job Type

4 1/2" TWO STAGE L.S.

				Measure	
Casing	Size	Weight	Grade	d Depth	Total Casing
Surface	8 5/8	24		365	
Intermediate					
Production	4 1/2	11.6	J55	6,350	
Tubing				3,993	
Drill Pipe					
Open Hole	7 7/8			6,350	

CEMENT DATA

Spacer	100 Bbis 1st&2nd20-H20/30-SCVGR				
Cement 1	DAKOTA LITE				550 Sacks
Additives	1% HALAD-9- 2/10% HR-5 - 5# GILSONITE- 1/4# FLOCELE				
	Weight (lb/gal)	12.50	Yield (cuft/sk)	1.78	Water (gal/sk) 8.41
Cement 2	PRB II				575 Sacks
Additives	5# GILSONITE - 1/4# FLOCELE				
	Weight (lb/gal)	12.00	Yield (cuft/sk)	2.55	Water (gal/sk) 14.40
Cement 3	PRB II				120 Sacks
Additives	5# GILSONITE - 1/4# FLOCELE				
	Weight (lb/gal)	13.00	Yield (cuft/sk)	2.00	Water (gal/sk) 10.29
Cement 4					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Displacement	H20		#REF!	(lb/gal)	

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

SIGNATURE

HALLIBURTON JOB LOG						TICKET # 3897716		TICKET DATE 8/23/2005	
REGION NORTH AMERICA LAND			NWA / COUNTRY ROCKY MOUNTAIN			BDA / STATE NM		COUNTY SAN JUAN	
MBU ID / EMPL # 210224			H.E.S. EMPLOYEE NAME LEONARD CLITSO			PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM			COMPANY PRO NM ENERGY INC.			CUSTOMER REP / PHONE KEVIN DOTSON/486-0016			
TICKET AMOUNT			WELL TYPE 02 GAS			APPROVAL			
WELL LOCATION LAND			DEPARTMENT ZONAL ISOLATION 10003			JOB PURPOSE CODE		Description 4 1/2" TWO STAGE L.S.	
LEASE / WELL # BISTI MAX 24 F		Well No. #1	SEC 7		TWP 7		RNG		
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Pumps T C	Press. (PSI) Tbg Csg	Job Description / Remarks			
23-Aug	20:00					ARRIVED ON LOCATION			
	20:05					LOCATION ASSESSMENT & SAFETY MEETING			
	20:15					SPOT AND RIG UP EQUIPMENT ON LOCATION.			
	21:45					HELD PRE JOB SAFETY MEETING.			
	22:03				4000	START JOB AND PRESSURE TEST PUMPS AND LINES.			
	22:06	2	20		38	PUMP FRESH WATER SPACER.			
	22:13	5	30		239	PUMP SCAVENGER CEMENT MIXED @10.0#/gal.			
	22:19	5	165		138	PUMP CEMENT MIXED @12.5#/gal. " 550 sks "			
	22:54					ISHUT DOWN AND CLEAN LINES TO THE PIT.			
	22:56					ISHUT DOWN AND DROP THE FIRST STAGE PLUG.			
	22:56	7	0		83	START FRESH WATER DISPLACEMENT.			
	23:02	7	40		365	DISPLACEMENT REACHED CEMENT.			
	23:05	7	50		308	SWITCH TO MUD DISPLACEMENT.			
	23:20	2	98		1322	BUMPED THE PLUG.			
	23:22					DROP THE BOMB AND WAIT 30 MINUTES.			
	23:28					WASH UP THE PUMP TRUCK TO THE PIT.			
	23:55	3	0		1065	OPENED THE DV TOOL.			
	23:56	5	20		251	CIRCULATE THE WELL WITH MUD.			
25-Aug	00:02					END JOB.			
	00:15					TURN CIRCULATION OVER TO THE RIG UNTIL 03:30 Hrs.			
	02:00					BULK TRUCKS ARRIVED BACK ON LOCATION. UNLOAD			
						BOTH TRUCKS INTO THE FIELD STORAGE BIN.			
	02:45					ONE BULK TRUCK HEADED BACK TO THE YARD.			
	05:45					HELD PRE JOB SAFETY MEETING.			
	06:06				4000	START JOB AND PRESSURE TEST PUMPS AND LINES.			
	06:08	2	20		96	PUMP FRESH WATER SPACER.			
	06:16	5	30		138	PUMP SCAVENGER CEMENT MIXED @10.0#/gal.			
	06:23	5	264		162	PUMP LEAD CEMENT MIXED @12.0#/gal. " 575 sks "			
	07:18	5	43		53	PUMP TAIL CEMENT MIXED @13.0#/gal. " 120 sks "			
	07:34					SHUT DOWN AND DROP THE SECOND STAGE PLUG.			
	07:34	6	0		154	START FRESH WATER DISPLACEMENT.			
	07:35	5	5		381	DISPLACEMENT REACHED CEMENT.			
	07:48	3	62		1600	BUMPED THE PLUG.			
	07:48				2691	CLOSED THE DV TOOL.			
	07:49					END JOB.			
	08:00					HELD POST JOB SAFETY MEETING.			
	08:15					RIG DOWN AND WASH UP THE PUMP TRUCK.			
						CIRCULATED 30 Bbls OF GOOD CEMENT ON THE FIRST			
						STAGE AND 40 Bbls OF GOOD CEMENT ON THE			
						SECOND STAGE.			

Cementing Calculations for Multistage Longstrings

NOTE: Only Green Highlighted Number Need Be Inputed

Well Information

Hole Size 7.75 in
 TD 8350 ft
 Casing Length 3350 ft
 Casing Size 11.2 in
 Casing Weight 11.6 lbs/ft
 1st Stage DV Tool 4000 ft
 2nd Stage DV Tool 0 ft
 Float Collar 3367 ft
 Shoe Joint 49 ft
 Wellbore Fluid 0 lbs/gal
 Displacement Fluid 8.4 lbs/gal
 Spacer Fluid 10 lbs/gal
 Amount 0 bbls

Customer
 Well Name
 Lease
 County
 SO #
 Cementer

PRO NM ENERGY INC.
 BISTI MAX 24 F
 #1
 SAN JUAN
 3897716
 LEONARD CLITSO

	gal/lin.ft	lin.ft/gal	bbls/lin.ft	lin.ft/bbl	cuft/lin.ft	lin.ft/cuft
Annulus	1.904	0.525				
Casing	1.852	0.539				
Mix H2O		336.67	bbls			
Pig Disp.		159.60	bbls			
Total H2O		496.28	bbls			

Cement Slurry and Job Information

First Stage Lead	0 # sks	BBLS Slurry	0.00			
Density	9 lbs/gal			Ht of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00	ft
Water Requirements	0 gal/sk	BBLS Spacer	0.00			ft
Excess	0 bbls			PSI TLP	967.76	
First Stage Tail	550 # sks	BBLS Slurry	174.36		Plug Displacement	97.8 bbls
Density	12.5 lbs/gal			SH Slry	0.67	
Yield	1.78 cuft/sk	BBLS Water	110.13	Ht of Cmt	4281.09	
Water Requirements	8.44 gal/sk	BBLS Spacer	0.00	TOC	2068.91	ft
Excess	0 bbls					ft

Second Stage Lead	575 # sks	BBLS Slurry	261.14			
Density	12 lbs/gal			Ht of Cmt	6436.40	
Yield	2.55 cuft/sk	BBLS Water	197.14	TOC	0.00	ft
Water Requirements	14.4 gal/sk	BBLS Spacer	0.00			ft
Excess	0 bbls			PSI TLP	2984.58	
Second Stage Tail	120 # sks	BBLS Slurry	42.74		Plug Displacement	61.8 bbls
Density	13 lbs/gal			Ht of Cmt	1053.53	
Yield	2 cuft/sk	BBLS Water	29.40	TOC	2936.47	ft
Water Requirements	10.29 gal/sk					ft
Excess	0 bbls					

Third Stage Lead	0 # sks	BBLS Slurry	0.00			
Density	0 lbs/gal			Ht of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00	ft
Water Requirements	0 gal/sk	BBLS Spacer	0.00			ft
Excess	0 bbls			PSI TLP	0.00	
Third Stage Tail	0 # sks	BBLS Slurry	0.00		Plug Displacement	0 bbls
Density	0 lbs/gal			Ht of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00	ft
Water Requirements	0 gal/sk	BBLS Spacer	0.00			ft
Excess	0 bbls					