Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 AUG 25 PM 2 01

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
070 FARMINGTON NM

5. Lease Serial No.
SF079013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 32-8 UNIT 262A

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-32753

3a. Address
5525 Highway 64 Farmington NM 87401

3b. Phone No. *(include area code)*
(505)599-3419

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
734 SOUTH 1132 EAST
UL: P, Sec: 17, T: 32N, R: 8W

11. County or Parish, State
SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Casing Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

SEP 2005
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Juanita Farrell

Title
Regulatory Analyst

Signature
Juanita Farrell

Date
08/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		SEP 05 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

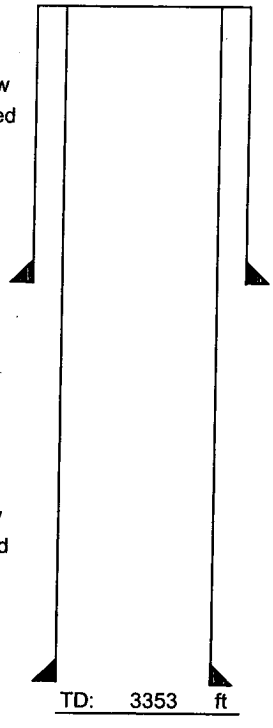
ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #262A
API # : 30-045-32753
Location: 734' FSL & 1132' FEL
Sec. 17 - T32N - R8W
San Juan County, NM
Elevation: 6810' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
Spud: 4-Aug-05
Spud Time: 22:30
Release Drl Rig: 10-Aug-05
Time Release Rig: 16:00
Move In Cav Rig:
Release Cav Rig:

9-5/8" 8 RD x 11" 3M Casing Head



Surface Casing

Date set: 5-Aug-05 [X] New [ ] Used

Size 9 5/8 in
Set at 233 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 233 ft
TD of 12-1/4" hole 243 ft

Notified BLM @ 8:20 hrs on 03-Aug-05
Notified NMOCD @ 8:20 hrs on 03-Aug-05

SurfaceCement

Date cmt'd: 5-Aug-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 cellophane Flakes
+ 1 lb/bbl CEMNET (LCM)
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 10:29 hrs w/ 339 psi
Final Circ Press: 64 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 7 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 13.00 hrs (plug bump to test csg)

Intermediate Casing

Date set: 10-Aug-05 [X] New [ ] Used

Size 7 in 78 jts
Set at 3343 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 160 % Top of Float Collar 3297 ft
T.O.C. SURFACE Bottom of Casing Shoe 3343 ft
Pup @ ft TD of 8-3/4" Hole 3353 ft
Pup @ ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Intermediate Cement

Date cmt'd: 10-Aug-05
Lead : 440 sx Standard Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane flakes
+ 0.2% D046 Antifoam

2.61cuft/sx, 1148 cuft slurry at 11.7 ppg
Tail : 100 sx 50/50 POZ : Standard cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx Gilsonite
+ 0.25 lb/sx D029 Cellophane Flakes

1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
Displacement: 133.5 bbls
Bumped Plug at: 8:30 hrs w/ 1245 psi
Final Circ Press: 728 psi @ 2.1 bpm
Returns during job: YES
CMT Returns to surface: 37 bbls
Floats Held: X Yes __ No

Production Liner

Date set: [ ] New [ ] Used

Size in
Nominal Wt. ppf
Grade Connections:
Jnts:
Hole Size inches
Underreamed 6-1/4" hole to 9.5"
Top of Liner ft
PBTD ft
Bottom of Liner ft set in 4 ft of fill on bottom

Schematic prepared by:
Aaron Fuhr, Development Engineer
14-August-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 102' & 59'.	Total: 4
7" Intermediate	Displaced w/ 133.5 bbls, 32 vis mud. CENTRALIZERS @ 3332', 3254', 3166', 3084', 3000', 2913', 214', 86' & 42'.	Total: 9
	TURBOLIZERS @ 2399', 2357', 2314', & 2271'	Total: 4