

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Miscellaneous Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1395' FNL, 170' FEL, Sec. 2, T31N, R8W, NMPM surface  
2510' FSL, 2425' FEL, Sec. 1, T31N, R8W, NMPM bottom

5. **Lease Number**  
NMNM-111921

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
Negro Canyon #103S

9. **API Well No.**  
30-045-32937

10. **Field and Pool**  
Basin Fruitland Coal

11. **County and State**  
San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Ahead	

**13. Describe Proposed or Completed Operations**

8/11/05 PT BOP & csg to 600 psi/30 min. OK. TIH w/bit. Tag cmt @ 230'.  
8/12/05 Drill out cmt & plug from 230' - 281'. TOOH.  
8/13/05 TIH w/direction BHA. Directional drill from 281' to 1384'.  
8/14/05 Directional drill from 1384' to 2027'.  
8/15/05 Directional drill from 2027' to 2600'.  
8/16/05 Directional drill from 2600' to 2894'. Circ hole clean. TOOH w/bit & BHA.  
8/17/05 TIH w/new bit & BHA. Wash & ream from 2426' to 2894'. Directional drill from 2894' to 3385'.  
8/18 - 8/23/05 Directional drill from 3385' to 4556'.  
8/24/05 Directional drill from 4556' to TD @ 4921'. Circ hole clean. TOOH.  
8/25/05 TOOH. TIH, tag @ 1808'. Wash & ream. TOH w/BP & DC.  
8/26/05 TIH w/110 jts 7" L-80 23# LT&C csg set @ 4920'.  
8/27/05 Pump 18 sxs Scavenger cmt (54 cu ft). Lead w/677 sxs Premium Lite cmt w/3% calcium chloride, .25 celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (1442 cu ft).  
Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/191 bbls wtr. Circ 102 bbls of cmt to surface. ND BOP.  
NU WH. Rig down. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Joni Clark* Title Regulatory Specialist Date 8/29/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

SEP 05 2005

FARMINGTON FIELD OFFICE  
BY *JB*

**NMOCD**