

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 6 AM 8 10

RECEIVED

070 FARMINGTON NM.

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit A (NENE), 1180' FNL & 1080' FEL, Sec. 25, T27N, R5W, NMPM

5. Lease Number
NMSF-079492
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
#190
9. API Well No.
30-039-20880

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans ☐ Other
☒ Subsequent Report	☒ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/10/05 MIRU Aztec #449. ND WH, NU BOP. POOH & LD tbg. RU WL, RIH & set 4-1/2" CIBP @ 7640'. POOH. Load hole 150 bbls 2% KCl. ND BOP & tbg, NU frac head. RIH w/GR log. PT casing & frac equipment to 4100 psi/ 15 min. Good test. Perforated Pt Lookout w/1 spf .32" holes -5564', 5620', 22', 67', 69', 71', 73', 75', 80', 86', 90', 96', 99', 5704', 06', 17', 19', 31', 35', 42', 46', 56', 62', 75' = 24 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd w/1088 bbls Slickwater w/100,000# 20/40 Brady sand & 1,175,200 scf N2. RU WL & set 4-1/2" CIBP @ 5550'. PT-OK. Perforated Cliffhouse @ 1 spf .32" holes - 5180', 88', 94', 5204', 11', 14', 31', 43', 45', 47', 53', 55', 68', 96', 98', 5300', 03', 05', 07', 09', 12', 5415', 96', 5500', 04', 08', 12', 16', = 28 holes. RD WL. Acidized perfs w/1060 bbls 60% Slickwater foam & 100,000# 20/40 Brady sand & 1,032,100 scf N2. RU to flow back. FB 2 day. ND Frac equip & frac head. NU tbg head & BOP. RIH w/mill and milled out CIBP @ 5550', Flowed back. M/O CIBP @ 7640'. RIH to 7919'. TOOH w/mill. Flowed well to C/O. 8/19/05 TIH w/2-3/8", 4.7# J-55 tbg & set @ 7782'. ND BOP, NU WH. Pumped off exp check. RD & released rig. Well now commingled per Order DHC - 1828AZ.

PLEASE SUBMIT YOUR DHC Allocation Methodology.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

SEP 07 2005 9/01/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY _____

Date _____

NMOCD