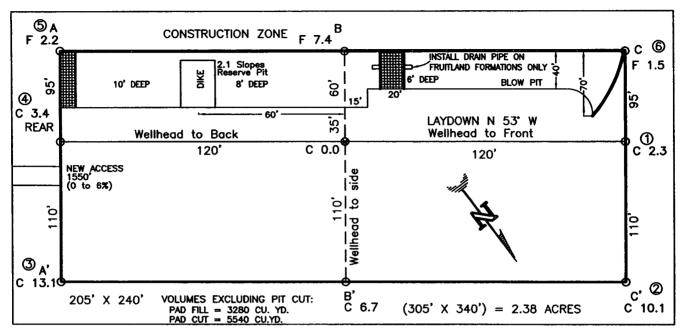
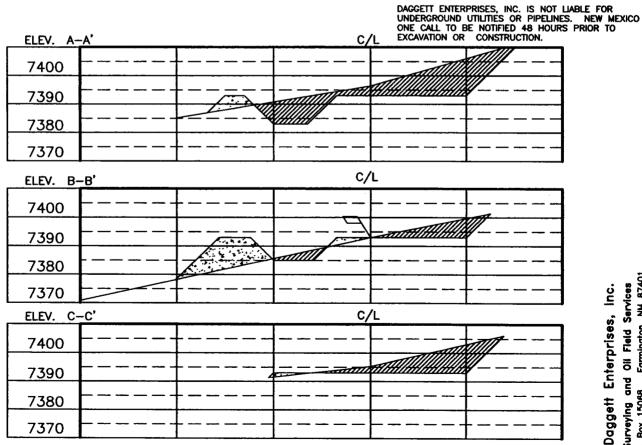
Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	ources	WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION DIVI 1220 South St. Francis Dr Santa Fe, NM 87505		30-039-27753  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Federal Lease - SF-0798830A  7. Lease Name or Unit Agreement Name  San Juan 29-4 Unit	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number SJ 29-4 Unit #25	
	IRCES OIL & GAS COMPANY LP		9. OGRID Number 14538	
3. Address of Operator 3401 E. 30TH STRE 4. Well Location	ET, FARMINGTON, NM 87402		10. Pool name or Wildcat Gobernador Pictured Cliffs - 7	7440
Unit Letter F : 1355' feet from the North line and 1945' feet from the West line Section 30 Township 29N Range 4W NMPM County Rio Arriba				
11. E	levation (Show whether DR, RKB, RT, GR, c 7393' GL			
Pit or Below-grade Tank Application  Pit type new drill Depth to Groundwa	or Closure Distance from nearest fresh water	r well	>1000' Distance from nearest surface wa	ter >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume		bbls; Construction Material	
of starting any proposed work). or recompletion.  New Drill, Lined:  Burlington Resources proposes to consecosphere's risk ranking criteria, the noperation Procedures dated November	CHANGE PLANS MULTIPLE COMPL  STRUCT A new drilling pit and an associated very drilling pit will be a lined pit as detailed 11, 2004 on file at the NMOCD office. A cranking criteria. Burlington Resources and completion of the complex of the comple	ASING/C THER:  Is, and give as: Attach  nt/flare pi in Burling portion of	re pertinent dates, including estimated dates wellbore diagram of proposed completed to the vent of the vent	the nstruction / age fluids and
I hereby certify that the information above grade tank has been/will be constructed or close SIGNATURE	e is true and complete to the best of my known daccording to NMOCD guidelines, a general p	ermit X	d belief. I further certify that any pit or below or an (attached) alternative OCD-approved pl egulatory Specialist DATE	8/19/2005
Type or print name Patsy C  For State Use Only			•	5-326-9518
Conditions of Approval (if any): If groundwater is less Than 20 feet, while one of surface pits must be used.				



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. NOTE:



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

> DRAWN BY: A.G. ROW#: BR494 CADFILE: BR494CF8 DATE: 10/30/03

2/16/04 DATE ÅG. 뚪 CHANGE FOOTAGE

Surveying and Oil Field Services
0. Box 15068 Formington, NM 87401
( 505) 326-1772 Fax (505) 326-601 Daggett Enterprises, Inc. o