1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico

Form C-144 June 1, 2004

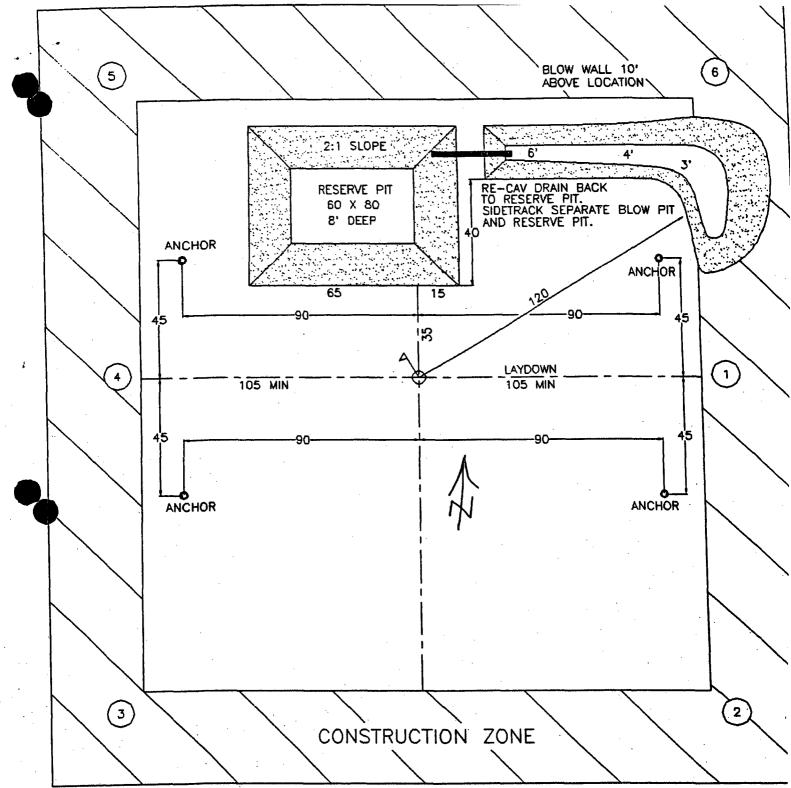
## **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade	Tank Registration	n or Closure
T		

Is pit of below-grade tall Type of action: Registration of a pit of	or below-grade tank Closure of a pit or	below-grade tank X	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanns	@br-inc.com	
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation:	Otero/MV/DK
Facility or well name: Hartman 23 1M API #:	30-045-30839 U/L or Qtr/Qtr E S	ec 23 T 30N	R 11W
County: San Juan Latitude 36045.336'N Longitude 10	7042.012'W NAD: 1927 X 1983 Surfac	e Owner Federal X State	e Private Indian
Pit Type: Drilling Production Disposal  Workover X Emergency Lined X Unlined Liner type: Synthetic Thickness ns mil Clay  Pit Volume bbl	Below-grade tank  Volume: bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If	If not, explain why not.	SEP 2005 RECEIVED CONS. DIV. DIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	10 E. S. D. S. J.
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	0
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relat your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No Yearth and a diagram of sample locations and excavations.	• • • • • • • • • • • • • • • • • • • •	eneral description of reme	the onsite box if dial action taken including ch sample results. (5)
Additional Comments:	100		<u></u>
See attached well pad diagram for direction and distance o	22	RECEIVED L CONS. DIV.	9
		25/6/5/20	
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines	a general permit X, or an (attached) alternal Signature Clieve the operator of liability should the contents of	above-described pit or be tive OCD-approved plan  Color of the pit or tank contaminates	te ground water or
Approval:  Printed Name/Title  Approval:  GEFUTY OR & GAS INSPECTOR, DIST. #1	Signature Denny	Touf 1	SEP 0 8 2005



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

WORKOVER PIT DIAGRAM