Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-06255	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			E-291-49-NM
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH		7. Lease Name or Unit Agreement Name Johnston A Com B	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SEP 2005		8. Well Number #6	
2. Name of Operator Burlington Resources Oil & Gas	RECEI	VED 6	9. OGRID Number 14538
3. Address of Operator	IC. DIST		10. Pool name or Wildcat
3401 E. 30 th Street, Farmington,	NM 87402		Blanco PC South / Basin Fruitland Coal
4. Well Location	6/00	or CI Arab	
	201281 <u>[[</u>	yl ylar	
Unit Letter <u>E</u> :	1500 feet from the North	line and	feet from the West line
Section 36 Township 26N Range 6W NMPM County Rio Arriba, NM			
	11. Elevation (Show whether DR,	· ·	
Pit or Below-grade Tank Application	or Closure	<u>GL</u>	
	vaterDistance from nearest fresh wa	ter well Diete	ance from negrest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check	Appropriate Box to Indicate Na	iture of Notice, i	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARY VARANCON TO ANNOUNCE TO THE TOTAL THE TOTAL TO THE TOTAL TOT			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	RECOMPLETE 🛛	CASING/CEMENT	JOB 📙
OTHER:		OTHER: 🛛 P	Plug Back
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple	Completions: Att	ach wellbore diagram of proposed completion
8/18/05 MIRU Aztec #448. N	ID WH, NU BOP. TOOH w/ tbg	RU W/L & run qu	auge ring to 2895'. Run GR log from
2860' to 2600'. Run CIBP & set @ 2850'. RD W/L. 8/22/05 RIH w/ 5-1/2" packer moving uphole to isolate casing leak.			
Leak found @ 163'. Pkr set @ 193'. 8/23/05 verbal approval recv'd from Charlie Perrin to squeeze csg. leak			
between 162' - 193'. 8/23/0	5 squeezed leak w/ 125 sx Class	B cmnt. w/ 2% C	aCL2 up backside @ 1-1/2 bpm @ 250
psi. WOC. 8/24/05 RIH bit & a	drilled hard cmnt. from 65' to 18	8'. Circ hole. PT	5-1/2" csg. to 550 psi/ 30 min. on
8/25,good test.	~		3 see Fee ee
Rig down & released rig @ 18:0	0 hrs on 8/25/05.		
-		nd charted attac	hed. Burlington requests permission to
retain TA status until we can i	re-complete the Fruitland Coal a	s approved.	mean van migren i equesto per mission (o
	•	11	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best closed according to NMOCD guidelines	t of my knowledge , a general permit □ o	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE / Milens	MANAGERE REGI	ılatory Associate II	8/31/05
Type or print name Philana Thom			
For State Use Only	A		SEP 0 1 200
APPROVED BY: APPRO	druce TITLE	Y OOL & GAS INSPI	DATE
Conditions of Approval (II ally):			

