

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ENTER BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08644
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: State GC Y
4. Well Location Unit Letter O 1045 feet from the South line and 1640 feet from the East line Section 02 Township 29N Range 09W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6374' GR'		9. Pool name or Wildcat Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America respectfully request permission to Plug & Abandon the above mentioned well. Please see the attached P&A procedure.

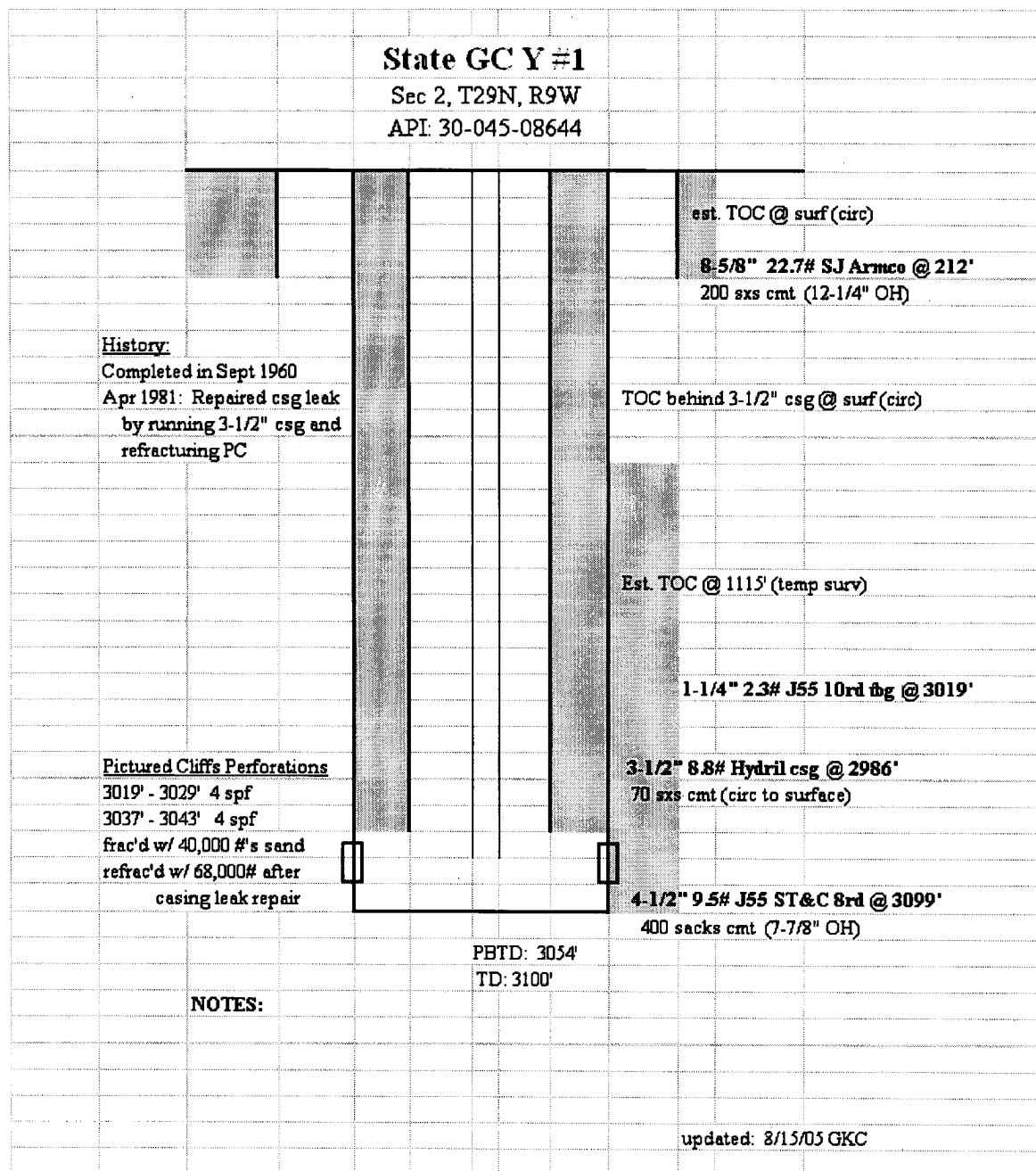
Should you have any questions please call Keith Clopton @ 281-366-1266

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 08/16/2005
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE AUG 22 2005
Conditions of approval, if any:



SJ Basin Well Work Procedure

Well Name: State GC Y 1
Date: August 15 2005

Objective: P&A for wellbore.

1. TOH with completion.
2. Ensure wellbore is clean of obstructions.
3. Pump cement plugs and remove wellhead.

Location:	T29N-R9W-Sec2	API #:	30-045-08644
County:	San Juan	Engr:	Keith Clopton
State:	New Mexico	ph	(281-366-1266
Horizon:	PC	pgr:	(713) 612-1888

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Check and record tubing, casing, and bradenhead pressures.
3. Notify BLM and NMOCD 24 hours prior to beginning operations.
4. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
5. Check all casing strings to ensure no pressure exist on any annulus.
6. Nipple down Wellhead. NU BOPs and diversion spool. Pressure test BOPs to 200 psi above BHP.
7. TOOH and LD 1-1/4" production tubing currently set at 3019'.
8. TIH with bit and scraper for 3-1/2" casing to top of PC perfs at 3019'. Work casing scraper down to just above old Pictured Cliffs perforations (3019' – 3043'). POOH.
9. RIH with workstring and set CIBP just above PC perforations +/- 2950'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. If casing test, pump and displace 250' plug on top of CIBP (2950' - ~~2700'~~).

2670

10. POOH to 2100'. Pump and displace a 300' plug from 2100' to 1800'. This should put cement across the Ojo Alamo.

— plug Nacimiento Fm Top (660) from 660 - 560

11. POOH to 262'. Pump and displace a 262' plug from 262' to surface. This should put cement across surface casing shoe all the way to surface.

12. Perform underground disturbance and hot work permits. Cut off tree.

13. Install 4' well marker and identification plate per NMOCD requirements.

14. RD and release all equipment. Remove all LOTO equipment.