Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103		
District I	Energy, Minerals and Natu	ral Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-09570		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICEC AND DEPORTS ON WELLS	7 7	- NT - TT '/ A	427	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			e Name or Unit Agree	ment Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Farnsworth Gas Com A		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number		
			1		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation			025575 10. Pool name or Wildcat		
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			Basin Dakota		
4. Well Location			Dasin Dakota		
Unit Letter B:	990 feet from the North	line and 1650	feet from the E	ast line	
					
Section 17	Township 30N Ran 11. Elevation (Show whether DR,		San Juan Cour	ity	
11. Elevation (Snow whether DK, RKD, R1, GR, etc.)					
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwat	er Distance from nearest fresh w	ater well Distance from	nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB			
OTHER:		OTUED: Markeyer		57	
OTHER: Workover 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	•	•	S	F	
1/01/05 500 150/ NEEE HOY	1 4 . 1 .				
1/21/05 - 500g 15% NEFE HCL to pump down the tubing.					
6/21/05 - GIH with casing inspection log. Isolated holes in casing from 3622'-4062'. Pressure tested casing from 3622' to surface, held OK.					
6/22/05 - Set CICR at 3552'. Pumped 435 sx Class "B" cement. No inflow into casing above CICR. Max squeeze pressure was 1100 psi.					
6/23/05 – Drilled out CICR.					
7/6/05 - Ran CBL, found TOC at 5080' with cement stringers up to 3650'. Bottom of tubing at 5946' and packer at 4935'. 7/13/05 - Pumped 165g chemical followed with 750g acid. Followed with 28 bbls water.					
7/13/05 - Pumped 165g chemical fo	llowed with /50g acid. Followed w	ith 28 bbls water.	250	J (8 ca 2031)	
7/28/05 – WELL IS BACK ON PR	ODUCTION		120 C		
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		•	27.27.27	COMO O	
S-bal	r Wellborg Schenat	ic	N. S.	"ST. SON. J	
3.			E. C.	107	
The second second			2/9/	CHUNTIL	
I hereby certify that the information	above is true and complete to the be	st of my knowledge and beli	ef. I further certify that	iny pit or below-	
grade tank has been will be constructed of	closed according to NMOCD guidelines	J, a generai permit ∐ or an (attac	ched) alternative OCD-app	oroved plan ∐.	
SIGNATURE	TITLE Regulatory	Compliance Supervisor	DATEAugust 2	29, 2005	
Type or print name Tina Hue			Telephone No50		
D 0/ /					
APPROVED BY:	tire TITLE	PERVISOR DISTRICT # 3	DATE	UG 3 1 2005	
Conditions of Approval (if any):					
*					
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