

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fuller
8. Well Number #2S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal - 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 830 feet from the North line and 975 feet from the West line

Section 22 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/05 RU WL and ran gauge ring to 2329' Ran GR/CCL from 2329' to surface. No CBL ran, cement had been circulated to surface. RD Wireline. 8/18/05 NU frac Valve. PT casing and FV to 4100 psi/15 min. OK. RU Blue Jet & perforated FC @ 2 spf .32" holes - 2130' - 2150' = (40 holes); @ 1 spf - 2153' - 2156', 2064', 2055-2060', 2018-2021', 2013-2015', 1944' - 1949'; 1936'-1940', 1931'-1933', 1920'-1922', 1914' - 1917' = 39 holes. Total 79 holes. RD Blue Jet. 8/19/05 RU Schlumberger. Acidized perms w/10 bbls 15% HCL. Frac'd w/550 bbls X-Link & 25# Linear gel w/100,000# 20/40 Brady sand. RD Schlumberger. Flowed back. 2 days. 8/29/05 MIRU Aztec 521. ND frac valve & head. NU BOP, NU blooie line. TIH w/2-3/8", 4.7# tbg and Circ. hole C/O to PBTD for 4 days w/air. Shut off air. Broach tbg. Landed 69 jts of 2-3/8" 4.7# tbg @ 2155' ND BOP, NU WH. Pumped off exp check. RD & released rig 9/2/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 9/6/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Charlie Perrin TITLE SUPERVISOR DISTRICT # 3 DATE SEP 08 2005
Conditions of approval, if any: