

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMSF077106

6. If Indian, Allottee or Tribe Name

67 9 59

7. If Unit or CA/Agreement, Name and/or No.

070 FARMINGTON NM

8. Well Name and No.

Lackey B LS #4

9. API Well No.

30-045-07220

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco Mesaverde

11. County or Parish, State

San Juan

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T28N R9W NENE 790FNL 790FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled out Model "D" packer set @ 4410', and cleaned out well in order to downhole commingle well. This well is now a downhole commingled well producing from the Otero Chacra and Blanco Mesaverde. Tubing pulled and now lands @ 4504.51' Daily summary report is attached.

MESAVERDE - C1  
CHACRA - C2



DHC 1284

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

08/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NM000

Downhole Comingle, 02/09/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450722000	SAN JUAN	NEW MEXICO	NMPM-28N-9W-29-A	790.00	N	790.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,975.00	36° 38' 17.124" N	107° 48' 18.36" W	01/20/1956				

02/08/2005 00:00 - 02/08/2005 00:00

Last 24hr Summary

RIG STAND BY, WEATHER DELAY.

02/09/2005 09:00 - 02/09/2005 18:00

Last 24hr Summary

SAFETY MEETING, MOVE RIG TO LOCATION, SAFETY MEETING, MOVE RIG IN & SPOT, MOVE IN EQUIPMENT & SPOT, BLOW WELL DOWN, RIG UP, PUMP KILL FLUID, ND WELL HEAD & NU BOP, RIG UP FLOOR AND TONGS, UNLAND TBG. & INSTALL STRIPER RUBBER, LAY DOWN THREE JTS., SECURE LOCATION AND SHUT DOWN.

02/10/2005 07:00 - 02/10/2005 15:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, TALLY OUT LAYING DOWN 2-1/16 TBG., 107th JT. HAD HOLE IN TBG., CHANGE OVER HANDLING TO 2 3/8 TBG, NU AIR LINES & BLOW DOWN LINES TO DRILL OUT MODEL PKR., SEND TBG. TO TUBOSCOPE AND LOAD NEW TBG., SECURE LOCATION AND SHUT DOWN.

02/11/2005 07:00 - 02/11/2005 15:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, PICK UP TBG. & TALLY IN WITH PACKER PLUCKER, FLOAT SUB, JARS, SIX 3 1/8" DRILL COLLARS, INTENSIFIER ON 2 3/8 TBG., STOP @ 1,432' & VERIFY CIRCULATION THRU TOOLS, RUN IN TO 4383', SHUT DOWN BRIEFLY FOR RIG REPAIR, PULL UP TO 3190' TO GET ABOVE TOP PERFS, SECURE LOCATION AND SHUT DOWN.

02/14/2005 00:00 - 02/14/2005 00:00

Last 24hr Summary

STAND BY, SAFETY TRAINING

02/15/2005 07:00 - 02/15/2005 18:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, TALLY IN TO 4395', RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1500 CFM, MIST OF 12 BPH FLUID, FOAMER 1.5 GPH, DRILL OUT MODEL "D" PKR., CIRCULATE CLEAN, ND POWER SWIVEL, PULL OUT SLOW WITH DRAG ON PKR., BREAK DOWN ALL BAKER TOOLS & LAY DOWN COLLARS, RUN IN WITH 4 3/4 BIT, BIT SUB & STRING FLOAT ON 2 3/8 TBG., TAG FILL @ 4500' (PBD 4575') PULL 44 JTS. TO GET ABOVE TOP PERFS, SECURE LOCATION AND SHUT DOWN.

02/16/2005 07:00 - 02/16/2005 17:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, RUN IN AND TAG FILL @ 4500', RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1500 CFM, MIST OF 12 BPH FLUID, 1.5 GPH FOAMER, DRILL AND CLEAN OUT FILL TO PBD @ 4575', GOOD SAND RETURNS, CIRCULATE CLEAN, RIG DOWN POWER SWIVEL, PULL OUT WITH 2 3/8 TBG. & BIT, RUN IN WITH 2 3/8 X .90 EXPENDABLE CHECK, 1.78 X .90 F-NIPPLE & 30 JTS. OF 2 3/8 TBG., SECURE LOCATION AND SHUT DOWN.

02/17/2005 07:00 - 02/17/2005 15:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, RUN IN WITH 2 3/8 X .90 EXPENDABLE CHECK, 1.78 X .90 F-NIPPLE, 142 JTS. OF 2 3/8 TBG. WITH ALL SLIM HOLE COLLARS, 2 3/8 X 6' PUP JT. ONE JT. 2 3/8 TBG. (143 JTS TOTAL) LAND TBG. @ 4504.51', RIG DOWN TONGS & FLOOR, ND BOP, NU WELL HEAD, PUMP EXPENDABLE CHECK, RIG DOWN ALL EQUIPMENT, SECURE LOCATION. SHUT DOWN.

