FORM APPROVE	D
OM B No. 1004-013	7
Evnirac: March 31	200

(February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	ON B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. SF 077123 6. If Indian Allorace of Tribe Name 1 41				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Reserved Mathemator No. 070 FARMINGTON NM・				
1. Type of Well Gas Well Other	8 Wall Name and No				
2. Name of Operator BP America Production Co. 3a. Address 200 Energy Ct. Farmingtin, Nm 87402 3b. Phone No. (include area code) 918,925.7027 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE Sec 24 T28N Rogw	9. API Well No. 30-045.32533 10. Field and Pool, or Exploratory Area Basin DK/Blanco MV 11. County or Parish, State San Juan Cty, Name 26.33				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Acidize Deepen Production (St Alter Casing Fracture Treat Reclamation Subsequent Report Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Well Integrate RECEIVE DIST. S				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
Subject well first delivered April 4, 200	<u></u>				
O S LACON I RO					
Production estimated at 100 MCFD; IBC Basin Dakota horizon reported as Ca	PD; TOWPD.				

Blanco Mesaverde horizon reported as CO2 as a Gas metered through El Paso meter 85724.

New Well Notice # 21	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Title	Production Analyst
Signature Mark Holland Date	8/16/05
THIS SPACE FOR FEDERAL OR	
Approved by	Title ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office AUG 1 9 2005
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perso States any false, fictitious or fraudulent statements or representations as to any matter within	n knowingly and willfully to make to any assurance of the street of the

(Instructions on page 2)