



# BURLINGTON RESOURCES

2005 MAR 22 PM 2 10

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

## PRODUCTION ALLOCATION FORM

RECEIVED

070 FARMINGTON

Status  
PRELIMINARY ☐  
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/16/2005

API No. 30-039-29356  
DHC#: 1734az

Well Name

SAN JUAN 28-6 UNIT

Well No.  
#117M

Unit Letter  
N

Section  
11

Township  
T28N

Range  
R06W

Footage  
1180' FSL, 2510' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

3/15/05

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1419 MCFD	89%		89%
DAKOTA	167 MCFD	11%		11%
	1586			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X Cory McKee	Engineer	3/16/05
X Wendy Payne	Engineering Tech.	3/16/05

APPROVED

SEP 01 2005

FIELD MAIL

NMOCD