Submit To Appropria State Lease - 6 copies								-/I	Form C-105					
Fee Lease - 5 copies									Revised June 10, 2003					
District I 1625 N. French Dr., I								II	WELL API NO.					
District II	Oil Conservation Division								30-045-32788					
District III	VI W. Gland Avenue, Altesia, Nill 60210							/	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410							-	STATE FEE						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type of Well:									7. Lease Name	e or Unit	Agreement	MIR 20 211 15 22		
OIL WELL GAS WELL DRY OTHER										7. Lease Name or Unit Agreement Fame 30 J17 7 Ropco 7 AUG 2005				
b. Type of Completion:								- 1	Корсо /			AUG 2005		
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								ŀ			7	PECEINED DING		
WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator									-+	8. Well No.		- 	BECEIA DIA	
·								ļ	4		[# 0	DIST. 9		
Lance Oil & Gas C		Inc.								0 D 1		رجر	Dig. 6	
3. Address of Oper	ator									9. Pool name o	W Hoca	" (Es)	(a. a. 1).	
#99 County Road 6	5500, P. C). Box 70, K	irtland, NM	87417	<u></u>				1	Basin Fruitlane	d Coal/T	via Mounds	\$ (1915141)	
4. Well Location								(,	A SA	
Unit Letter	0	: 1075	' Feet	From The	South		Line	and	12	05' Fe	et From 1	The <u>East</u>	Line	
				-			-		44					
Section 7		- TD P	Towns			Range		14W	(DEC	NMPM			County, NM	
10. Date Spudded 4/10/05	4/13/05	e T.D. Reac		2. Date Co 24/05	ompl. (Ready to Prod.)		13. E		(DF& 2' KE	RKB, RT, GR	, etc.)	14. Elev. 5202' GI	Casinghead	
15. Total Depth		6. Plug Bac			Multiple Compl. How	Many	, ,	18. Interv		Rotary Tools		Cable 7		
, -	'	,-			ones?	4-2 u 11y		Drilled By		1		Caute	. 0020	
692' KB			'KB		N/A					Surface – 692				
19. Producing Inter Basal Fruitland				Bottom, N	ame						20. Wasi Yes	Directional Su	urvey Made	
21. Type Electric a			VP	•				· · · · · · · · · · · · · · · · · · ·		22. Was Well			· · · · · · · · · · · · · · · · · · ·	
HRI/GR, SDL/			/GR							No	Colcu			
23.				CA	SING RECOR	PD C	Ren	ort all s	trin	as set in u	rell)			
CASING SIZI	E	WEIGHT	LB./FT.		DEPTH SET	<u>.</u>		E SIZE	u III	CEMENTING		RD A	MOUNT PULLED	
8-5/8"		24#			190' KB 12-1/4"				150 sx STD N/A					
5-1/2"		15.5#			687' KB		7-7/8"		55 sx Type III			N/A		
									55 sx Type III					
			•											
		i				M. was also				· · · · · · · · · · · · · · · · · · ·			······································	
24.				LIN	IER RECORD				25.	T	UBING	RECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCR			SIZ		DEPT	H SET	PACKER SET	
		*							2-3	/8"	490'	KB		
			1											
26										ACTURE, CE				
465-475' KB, 0.42'	", 4 SPF							TERVAL		AMOUNT AND KIND MATERIAL USED 500 Gals 15% HCL, 20,590 gals Key				
						403	5-475	VR						
													aining 50,880 lbs	
					Tar 4			IONT .		16/30 mest	Drady	sand		
28 Date First Production	on.	1.	enduration 1	lash-d (T)	PRO				,	1 317 11 6	(D :	CI .	··	
Date First Production	υn		roduction N	ietnod (Fl	owing, gas lift, pumpin	g - Siz	e and	type pump,	,	Well Status	(Prod. o	r Shut-in)		
										<u></u>				
Date of Test	Hours T	ested	Choke S	ze	Prod'n For	Oil -	- ВЫ		Gas	- MCF	Water	- Bbl.	Gas - Oil Ratio	
					Test Period									
Flow Tubing	Casing	Pressure	Calculate	ed 24-	Oil - Bbl.	·	Gas - I	MCF	V	Vater - Bbl.	1	il Gravity - A	PI - (Corr.)	
Press.			Hour Ra	e	1	1			- 1			0,	(00///	
	Ì													
29. Disposition of Gas (Sold. used for fuel. vented. etc.)									I	Test Wit	nessed By			
Sundry of production test to follow														
30. List Attachments														
	, ,,													
31 .1 hereby certif	y that th	e informati	on shown	on both s	sides of this form as i	true a	nd co	mplete to	the l	best of my kno	wledge	and belief		
Signature Morres Warring 8/29/05 Name Thomas M. Erwin, P. E. Title Senior Production Engineer Date														
Signature M	orrao	More	un al	29/00	Name Thomas M	l. Erv	win, F	P. E. T	itle	Senior Proc	luction	Engineer 1	Date	
9 2 703														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland 326'	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 486'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T	T. Chinle	Т.				
T. Penn	T.	T. Permian	Т.				
T. Cisco (Bough C)	T	T. Penn "A"	T.				

From	То	Infection In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:							
	From	From To	From To Interness In Feet	From To Intexness In Feet Lithology	From To Infect Lithology	From To Infect Lithology From	From To Interness In Feet Lithology From To	