

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

800 FNL, 900' FEL, Sec. 21, T-27N, R-5W, NMPM

5. **Lease Number**

SF-439394

6. **If Indian, All. or
Tribe Name**

Unit Agreement Name

San Juan 27-5 Unit

8. **Well Name & Number**

San Juan 27-5 Unit 122

9. **API Well No.**

30-039-20388

10. **Field and Pool**

Blanco MV/Basin DK

11. **County and State**

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

___ Abandonment

___ Change of Plans

☒ Subsequent Report

___ Recompletion

___ New Construction

___ Plugging Back

___ Non-Routine Fracturing

___ Casing Repair

___ Water Shut off

___ Final Abandonment

___ Altering Casing

___ Conversion to Injection

☒ Other Payadd

13. Describe Proposed or Completed Operations

7/8/05 MIRU Aztec #449. ND Tree, NU BOP.

7/11/05 TOO H w/tbg. RU Wireline. Run 4-1/2" WLS CIBP @ 7492'. Load hole, run GR/CBL/CCL F/6000' to 2900', TOC @ 3450', good bond, from 6000' to 4300'. top perf will be @ 5024', Bottom perf will be @ 5650'. PT csg to 3000 psi, 15 min, OK.

7/12/05 ND BOP & WH to perform csg stub up. Found slips, no csg. Use fish tools to spear csg, install new csg heads. Perform stub up, install Frac valve. PT to 3000 psi, ok. RD

7/13/05 MIRU. Perf PT Lookout, Lower Menefee, .34 diam, 1 SPF @ 5650' to 5399', 24 holes.

Frac PT Lookout & Menefee w/60% SW, pump 10 bbls 15% HCL ahead of Frac. Pumped 1076 bbls & approx 100,000# 20/40 Az Sd. Flush w/85 bbls water (spotted 10 bbls 15% HCL acid across Cliff house. Total N2 used was 1,127,500 SCF. TIH, set 4-1/2" CIBP @ 5350'. PT CIBP to 2600 psi, Good. Perf Upper Menefee/Cliffhouse. 1 SPF @ 5310'-5024', 28 holes. Frac w/60% Slickwater: pumped 997 bbls & approx 100,000# 20/40 Az Sd. Flush w/34 bbls & 6.2 SCF N/2 total N2 used 995,300 SCF. Total fluid bbls to recover 2172. Flow Well Back.

7/18/05 RU Wireline. RIH w/4-1/2" CIBP, set @ 5000', top perf @ 5024', TOO H. ND Frac Head, NU tbg head & test to 2000 psi, good, NU BOP. TIH w/ 3-7/8" junk mill to 5000', top of CIBP.

7/19/05 TIH to CIBP @ 5000', mill out. TIH to CIBP @ 5350', mill out. Bottom Perf @ 5350'. A Blow & Flow.

7/20/05 TIH, tag @ 7288', CO & Mill to 7455'. TOO H w/Mill. TIH w/mill, tag @ 7455'. Alt Blow

TIH, Tag @ 7455', CO & mill to CIBP @ 7492'. MO CIBP & chase junk to PBTD @ 7824'. Alt Flow & 7/22/05 TOO H w/mill. TIH w/Exc. Tag @ 7794'. CO to PBTD. Flow Well

7/25/05 TIH w/246 jts 2.375", 4.7#, J-55 tbg landed @ 7695', SN @ 7694', ND BOP, NU Tree. Pump exc. RD Rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 08/05/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 19 2005

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD