

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 AUG 19 PM 2 01

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM

5. Lease Number
NMSF-080675
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit 133M
9. API Well No.

30-039-27649

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" - 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/8/05 MIRU Bearcat #5. NUBOPE. PT casing 600#, 30 min, ok. 8/8/05 RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 4035'. Circulate hole. 8/12/05 RIH w/94 jts of 7" 20# J55 ST&C csg set @ 4028'. Cement 1st stage: Pumped preflush w/ 10bbls Gel H2O and 2bbls FW. Pumped lead w/19sxs(56cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/159sxs(220cu-39bbls)Type 3 cmt w/ 1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls FW and 121 bbls mud. Plug down 490#. Bump plug to 860#. Plug down @ 2322 hrs. Press up to 2040# and open stage collar. Circulate 23bbls cmt to pit. WOC. Circulate. Cement 2nd stage: Pumped preflush w/10bbls FW, 10bbls chem. Clean, 10bbls FW. Pumped lead w/19sxs(56cu-10bbls)scavenger prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/ 430sxs(916cu-163bbls)prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/134bbls FW. Plug down 530#. Bump plug to 870#. Press up to 2650# to close stage collar. Circulated 60bbls of cement to pit. 8/13/05 NDBOP. NU Section "B" of wellhead. NUBOP.

8/13/05 PT 7" csg to 1500# 30 min ok. RIH w/ 6 1/4" bit & tagged cmt @ 3300'. D/O cement and shoe and then ahead to 8235' (TD). TD reached 8/16/05. Circulated hole. 7/17/05 RIH w/40 jts of 4 1/2" 11.6# J55 LT&C and 152 jts of 4 1/2" 10.5# J55 ST&C casing set @8233'. Pumped preflush of 10bbls Chem wash, 2bbls FW. Pumped lead cement w/9sxs(27cu-5bbls)scavenger prem lite H w/ .3% CD32, .1% FL52, 6.25pps LCM1, .25pps Cell-o-Flake. Tail in w/298sxs(589cu-105bbls)prem lite HS w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug and displace w/131bbls FW, Plug down 800#, Bump plug to 1400#. Plug down @ 1732 hrs 8/17/05. ND BOPE RD Rig released @ 2359 hrs 8/17/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 25 2005
FARMINGTON FIELD OFFICE
BY JB

NMOCD