submitted in lieu of Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM 9. API Well No. 30-039-27649 10. Field and Pool				,		
1. Type of Well GAS Type of Submission Type of Well GAS Type of Submission Type of Submiss		Sundry Notices and	Reports on Wells 7005 AUG 19 PM 2 01			
Type of Well GAS OTO FARMHISTEN 1124 OTO FARMHISTEN 1124 OTO FARMHISTEN 1124 OTHER MARK Initial All or Tribe Name Tribe Name Tribe Name 7. Unit Agreement Name San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit 133M API Well No. API Well No. San Juan 27-4 Unit 133M API Well No. Sec., T.—N, RW., NMPM Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 11. County and State Recompletion Type of Action Notice of Intent X. Subsequent Report Plugging Non-Routine Fracturing Final Abundonment Altering Casing For Action Recompletion Non-Routine Fracturing Final Abundonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations RRAOS MIKU Beater at 8, NUBOPE. PT casing 600M, 30 min, ok. 8/8/05 RH w/S %" bit & tagged cmt. Altering Casing Final Null Plug down 49/9 lis of 77 20/H 55 ST&C cas set @ 40/22 Ers. Press up to 20/49 and open stage Collar. Circulate blook Sycal Unit No. Pumped Lead w/198x/36/cu-110bib/Ssavenger prem lite w/3% CaC/12, 25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Tall in w/198x/36/cu-12 plug to 8/68/P Hing down 6/29/R Bung Plug to 8/68/P Hin			DECEIVED	5.		
2. Name of Operator BURLINGTON RESULFICES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 10. Field and Pool Blanco Messaverde/ Basin Dakot 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Sabmission Notice of Intent X. Subsequent Report Recompletion Policy Report Abstraction Now Construction Now Construc	1.	Type of Well	OZO EARHINGTON HM		-	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505	••		010 FARMING LOW 1810	6.		
San Juan 27-4 Unit 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dako Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subminoton Notice of Intent Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subminoton Plugging Non-Rounter Incurring Ware State off Plugging Non-Rounter Frecturing Ware State off Plugging Non-Rounter Frecturing Ware State off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8.8/005 MRU Bearcar #5, NUBOPE, PT casing 600M, 30 min, ok. 8/8/05 RIH w/8 %" bit & tagged cmt. D/O cmt & ahead to 4035'. Circulate hole. 8/12/05 RIH w/94 its of 7" 20# 155 ST&C cas set (w 4028'. Cement 1" stage: Pumped preflush w/ 10bbis Gel H2O and 20 min pumped to a w/15/20 second pump plug to 8/06, Plug down 4/09. Bump plug to 8/06, Plug down 4/06, Bump plug to 8/06, Plug down 4/06, Bump plug to 8/07, Plug down 5/22 Ars. Press up to 2040# and open stage collar. Circulate Cabbles control plug to 8/10, Plug down 5/4, SMS. Drop plug and displace w/13bbis FW, 10bbis FW. Pumped preflush w/ 10bbis FW. Pumped preflush	2.			7.	Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dakor Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission 13. Describe Proposed or Completed Operations 14. Subsequent Report Pinal Abandosment Altering Casing Repair Altering Casing Conversion In Non-Roomtering Conversion to Injection 13. Describe Proposed or Completed Operations 14. Subsequent St. 2015 15. Describe Proposed or Completed Operations 15. Describe Proposed or Completed Operations 16. Substitution of Su		RESOURCES	DIL & GAS COMPANY LP		San Juan 27-4 Unit	
4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dakot 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Recompletion New Construction New Construct	3.		(200 cm)	8.	Well Name & Number	
4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dakoi 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Plugging Non-Routine Fracturing Large GP Plans Non-Routine Fracturing Pinal Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 878/05 MIRU Bearcat #5. NUBOPE. PT casing 600#, 30 min, ok. 878/05 RIH w/8 ¾" bit & tagged cmt. D/O cmt & ahead to 4035 Crulate hole. 81/205 RIH w/94 its of T" 20# 155 ST&C Cas set @ 4028. Cement 1" stage: Pumped preflush w/ 10bbis Gel H2O and 232b Ins Press up to 2040 and open stage clar. Circulate 23bbis cmt to pit. WOC. Circulate, Cement 2" stage: Pumped preflush w/ 10bbis FW and 121 bibls mud. Plug down 490#. Bump plug to 860f. Plug down @ 3322 hrs. Press up to 2040 and open stage clar. Circulate 23bbis cmt to pit. WOC. Circulate, Cement 2" stage: Pumped preflush w/ 10bbis FW, 10bbis FW, 10bbis FW. Pumped lead w/19sxs(56cu-10bbis)sprem prem lite w/3% CaCl2, .25pps Cell-o-Flake, 25ps LCM1, 4% FL52, 4% SMS. Drop plug and displace w/40bbis FW. Pumped lead w/19sxs(56cu-10bbis)sprem prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Drop plug and displace w/13bbis FW. Plug down S30#. Bump plug to 870#. Press up to 2650# to close stage collar. Circulated 60bbis of cement to pit. 8/13/05 NDBOP. NU Section "B" of wellhead. NUBOP. 8/13/05 PT "csg to 1500#/30 min ok. RIH w/6 ¼" bit & tagged cmt @ 330.0. D/O cement and shoc and then ahead to 8235' (TD). TD reached 8/16/05. Circulated hole. 7/17/05 RIH w/40 its of 4 ½" 11.6# 155 LT&C and 152 its of 4 ½" 10.5# 155 ST&C casing set @8237. Pumped preflush of 10bbis Chem wash, 2bbis FW. Pumped lead cement w/9sxs(27cu-5bbis)scavener prem lite H w/ .3% CD32, 1,% FL52. Spps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1,% FL52. Spps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1,% FL52. Spps Cell-o-Flake, 6.25pp		PO Box 4289, Farmington	NM 87499 (505) 326-9700 RECEIVED	9.	San Juan 27-4 Unit 133M API Well No.	
Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent	4.	Location of Well, Footage			30-039-27649	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion New Construction New		Sec., TN, RW, NMPM	9/5/14 SI 7/2	10.	Field and Pool	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Altering Casing Non-Revotinbe Practuring Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/8/05 RIH w/8 4/8" bit & tagged cmt. D/O cmt & ahead to 4035". Circulate hole. 8/12/05 RIH w/94 jts of 7" 20# J55 ST&C cas set @ 4028". Cement 1" states upmoped preflush w/ 10bbls feel H2O and 2bbls FW. Pumped lead w/19sxs(56cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 2.9% FL52. Drop plug and displace w/40bbls FW and 121 bbls mud. Plug down 490#. Bump plug to 860#. Plug down @ 2322 hrs. Press up to 2040# and open stage collar. Circulate 23bbls cmt to pit. WOC. Circulate. Cement 12" stage: Pumped preflush w/10bbls FW, 10bbls schem. Clean, 10bbr. Pw. upmged lead w/19sxs(56cu-10bbls)sprem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Tail in w/ 430sxs(916cu-163bbls)sprem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Toop plug and displace lead w/19sxs(56cu-10bbls)sprem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Drop plug and displace lead w/19sxs(56cu-10bbls)sprem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 4% FL52, 4% SMS. Drop plug and displace lead w/19sxs(56cu-10bbls)sprem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 5pps LCM1, 4% FL52, 4% SMS. Drop plug and displace prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 5pps LCM1, 3% FL52, 4% SMS. Drop plug and displace prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 3% FL52, 4% SMS. Drop plug and displace prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 3% FL52, 4% SMS. Drop plug and displace prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, 3% FL52, 4% SMS. Drop plug and displace w/131bbls FW. Pumped perfore two second second second second second second second second se		Unit M (SWSW) 1310' FSL & 530' FWL, Sec. 27, T27N R4W NMPM		Blan	Blanco Mesaverde/ Basin Dakota	
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Notice of Intent Abandonment Recompletion New Construction New Constructi	12. (CHECK APPROPRIATE	BOX TO INDICATE NATURE OF NOTICE, REPORT	r, OTHER I	DATA	
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Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/8/05 MIRU Bearcat #5. NUBOPE. PT casing 600#, 30 min, ok. 8/8/05 RIH w/8 ¾" bit & tagged cmt. D/O cmt & ahead to 4035". Circulate hole. 8/12/05 RIH w/94 jts of 7" 20# jts 55 T&C csg set @ 4028". Cement 1" stage: Pumped preflush w/ 10bbls Gel H2O and 2bbls FW. Pumped lead w/19sxs(56cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake,5pps LCM1, .4% FL52, .4% SMS. Tail in w/159sxs(20cu-39bbls)Type 3 cmt w/ 1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls FW and 121 bbls mud. Plug down 490#. Bump plug to 860#. Plug down @ 2322 hrs. Press up to 2040# and open stage collar. Circulate 23bbls cmt to pit. WOC. Circulate. Cement 2 nd stage: Pumped preflush w/10bbls FW. 10bbls chem. Clean, 10bbls FW. Pumped lead w/19sxs(56cu-10bbls)scavenger prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/ 430sxs(916cu-163bbls)prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/ 430sxs(916cu-163bbls)prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/134bbls FW. Plug down 530#. Bump plug to 870#. Press up to 2650# to close stage collar. Circulated 60bbls of cement to pit. 8/13/05 NDBOP. NU Section "B" of wellhead. NUBOP. 8/13/05 PT 7" csg to 1500#/30 min ok. RIH w/6 ½" bit & tagged cmt @ 3300". D/O cement and shoe and then ahead to 8235' (TD). TD reached 8/16/05. Circulated hole. 7/17/05 RIH w/40 jts of 4 ½" 11.6# 155 LT&C and 152 jts of 4 ½" 10.5# 155 ST&C casing set @8233'. PL52. Drop plug and displace w/131bbls FW. Pumped lead cement w/9sxs(27cu-15bbls)scavenger prem lite H w/ 3% CD32, 1% FL52. Drop plug and displace w/131bbls FW. Plug down 800#, Bump plug to 1400#. Plug down @ 1732 hrs 8/17/05. ND BOPE RD Rig released @ 2559 hrs 8/17/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig. 14. I hereby certify that the foregoing is true and corr		X Subsequent Report	Recompletion New Construction	<u>A</u>	Other - 7 -4 72 Casing	
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8/8/05 MIRU Bearcat #5. NUBOPE. PT casing 600#, 30 min, ok. 8/8/05 RIH w/8 ¾" bit & tagged cmt D/O cmt & ahead to 4035". Circulate hole. 8/12/05 RIH w/94 jts of 7" 20# J55 ST&C csg set @ 4028". Cement 1st stage: Pumped preflush w/ 10bbls Gel H2O and 2bbls FW. Pumped lead w/19xsx(56cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/159xsx(220cu-39bbls)Type 3 cmt w/ 1% CaCl2, .25pps Cell-o-Flake, -2% FL52. Drop plug and displace w/40bbls FW and 121 bbls mud. Plug down 490#. Bump plug to 860#. Plug down @ 2322 hrs. Press up to 2040# and open stage collar. Circulate 23bbls cmt to pit. WOC. Circulate. Cement 2stage: Pumped preflush w/10bbls FW. Plumped lead w/19xsx(56cu-10bbls)scavenger prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/134bbls FW. Plug down 530#. Bump plug to 870#. Press up to 2650# to close stage collar. Circulated 60bbls of cement to pit. 8/13/05 NDBOP. NU Section "B" of wellhead. NUBOP. 8/13/05 PT 7" csg to 1500#/ 30 min ok. RIH w/ 6 ¼" bit & tagged cmt @ 3300". D/O cement and shoe and then ahead to 8235" (TD). TD reached 8/16/05. Circulated hole. 7/17/05 RIH w/40 jts of 4 ½" 11.6# J55 LT&C and 152 jts of 4 ½" 10.5# J55 ST&C casing set @8233". Pumped preflush of 10bbls Chem wash, 2bbls FW. Pumped lead cement w/9xsx(27cu-5bbls)scavenger prem lite H w/ .3% CD32, .1% FL52. Drop plug and displace w/131bbls FW. Plug down 800#, Bump plug to 1400#. Plug down @ 1732 hrs 8/17/05. ND BOPE RD Rig released @ 2359 hrs 8/17/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig. 14. I hereby certify that the foregoing is true and correct. Signed		Final Abandonment	Altering Casing Conversion to Injection			
14. I hereby certify that the foregoing is true and correct. Signed	8/8/0 Circu 2bbls Tail i bbls i to pit 10bb lite v plug NUB 8/13/0 reach Pump 6.25p FL52	5 MIRU Bearcat #5. NUBOF late hole. 8/12/05 RIH w/94. FW. Pumped lead w/19sxs(n w/159sxs(220cu-39bbls)Tymud. Plug down 490#. Bump. WOC. Circulate. Cement 2 ⁿ ls)scavenger prem lite w/ 3% v/ 3% CaCl2, .25pps Cell-o-F to 870#. Press up to 2650# to OP. 05 PT 7" csg to 1500#/ 30 mi ed 8/16/05. Circulated hole. 7 leed preflush of 10bbls Chem ps LCM1, .25pps Cell-o-Flak. Drop plug and displace w/13	PE. PT casing 600#, 30 min, ok. 8/8/05 RIH w/8 ¾" bit & tagg jts of 7" 20# J55 ST&C csg set @ 4028'. Cement 1st stage: Put 556cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-I pe 3 cmt w/ 1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug to 860#. Plug down @ 2322 hrs. Press up to 2040# and of stage: Pumped preflush w/10bbls FW, 10bbls chem. Clean, It CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace close stage collar. Circulated 60bbls of cement to pit. 8/13/05 n ok. RIH w/6 ¼" bit & tagged cmt @ 3300'. D/O cement an 1/17/05 RIH w/40 jts of 4 ½" 11.6# J55 LT&C and 152 jts of 4 wash, 2bbls FW. Pumped lead cement w/9xxs(27cu-5bbls)scaver. Tail in w/298xs(589cu-105bbls)prem lite HS w/.25pps Cell Blbbls FW. Plug down 800# Bump plug to 14/0# Plug down 80# Plug down 80# Bump plug to 14/0# Plug down 80# Plug down 8	mped preflush Flake,5pps LC plug and disp pen stage col Obbls FW. Pu S. Tail in w/4 e w/134bbls NDBOP. NU d shoe and th ½" 10.5# J55 enger prem li l-o-Flake, 6.2	n w/ 10bbls Gel H2O and CM1, .4% FL52, .4%SMS. blace w/40bbls FW and 121 lar. Circulate 23bbls cmt amped lead w/19sxs(56cu-30sxs(916cu-163bbls)prem FW. Plug down 530#. Bump Section "B" of wellhead. en ahead to 8235' (TD). TD 5 ST&C casing set @8233'. te H w/ .3% CD32, .1% FL52, 15pps LCM1, .3% CD32, 1%	
Amanda Sandoval Title Regulatory Compliance Assistant TED FOR RECORD AND AND APPROVED BY CONDITION OF APPROVAL, if any: Title Title Site Section 1001, makes it a crime for any person browned and willfully a present to the support of the support						
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