SEP 200	300											
RECEIVE OIL CONS. I DIST. 3	DIV.	RE	S	ING OUF	CE	:S (	970 843	25 ng 1027 y sa Militer sa	State PRE	Original	Distribution: Regulatory Accounting Well File : August 1, 2003	
Type of Completion  NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									Date: 1/18/2005  API No. DHC#  30-039-27764   59/ AZ_			
Well Name SAN JUAN 28-6 UNIT									Well No. #100M			
Unit Letter I	Section 13	Townsl T28N	• 1	Range R06W	Footage 1530' FSL & 730' FEL			Rio A	County, State Rio Arriba County, New Mexico			
Completion Date Test Method  12/29/04 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ C									ТНЕ	R 🗌		
ΕΩP			GAS	DE	PERCENT CONDEN		DENIC A	SATE PERCENT				
FORMATION  MESAVERDE			2260 MCFD		11	92%		IDENSATE				
DAKOTA						8%		<u> </u>			9 <u>2%</u> 8%	
DAROTA			205 MCFD 2465			070					5 /0	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
ADDDOVE								DATE				
APPROVED BY					TITLE				DATE			
x bey					Engineer			1/18/05				
Cory McF	Thail	000			Toohnician			1/19/05				
	NULL	XII			Technician		1/18/05					
Cherylene Charley							· • · · · •		4	APPR	OVED	

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