

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

2005 AUG 23 PM 4 08

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004	
5. Lease Serial No.	<b>JICARILLA CONTRACT #97</b>
6. If Indian, Allottee, or Tribe Name	<b>JICARILLA APACHE TRIBE</b>
7. If Unit or CA. Agreement Designation	
8. Well Name and No.	<b>TRIBAL C #9C</b>
9. API Well No.	<b>30-039-29252</b>
10. Field and Pool, or Exploratory Area	<b>BASIN DK / BLANCO MV</b>
11. County or Parish, State	<b>RIO ARriba CTY, NM</b>

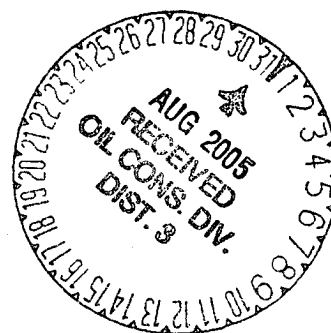
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>PATINA OIL AND GAS CORPORATION</b>	
3a. Address <b>5802 US Highway 64, Farmington, NM 87401</b>	3b. Phone No. (include area code) <b>505-632-8056</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL &amp; 660 FEL, UL "P" SEC. 7, T26N, R3W</b>	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED REPORT.**



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**MIRANDA MARTINEZ**

Title

**REGULATORY ANALYST**

Signature

*Miranda Martinez*

Date

**8/22/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**AUG 22 2005**

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

**TRIBAL C #9C**  
**API#: 30-039-29252**  
**660' FSL - 660' FEL, UL "B"**  
**SEC. 07, T26N, R03W**

- 05/28/05** Spud well @ 10:30 a.m. Drill rat and 13-1/2" mouse hole to 164'.
- 05/29/05** Circulate and condition hole. Run 7 jts of **9-5/8"**, 13-1/2" hole size, 36#, J-55, ST&C csg, land @ 322'. **Cmt csg as follows:** Pump 10 bbls dye wtr ahead, cmt w/ 300 sks std w/ additives @ 15.6 ppg. Displace w/ 21 bbls wtr, plug down @ 01:00 hrs, had full returns, circulate 30 bbls good cmt to surface, shut well in. WOC
- NDBOP, NUBOP, Pressure test BOP as follows: test pipe rams, blind rams, floor vlv, Kelly vlv, kill line and choke manifold to 250 psi low (10 min), 2000 psi high (10 min), test csg to 250 psi low (10 min), 1000 psi high (30 min), test good.
- 06/03/05** Circulate and condition hole for csg. RU csg crew. Run 89 jts of **7"**, 8-3/4" hole size, 23#, L-80, LT&C csg, break circulation several times going in, tag up @ 4043', try to circulate, no returns. Work csg, pull up to 3939', work csg free, work back down, regain partial returns, work csg down to 4120'. Casing landed @ 4120'. RU Halliburton. **Cement 1<sup>st</sup> stage as follows:** Pump 20 bbls chemical wash & 10 bbls dye wtr, cmt w/ 120 sks PBR2 w/ additives @ 12 ppg for lead, 100 sks PBR2 w/ additives @ 13 ppg for tail, drop plug and displace w/ 70 bbls wtr and 45 (of 91) bbls mud, pressured out, had no returns, unable to work csg down (left 45 bbls cmt inside csg, approx. 1250'). Set ECP @ 1500 psi, open DV tool @ 2000 psi. **Cement 2<sup>nd</sup> stage as follows:** Pump 20 bbls chemical wash & 10 bbls dye wtr ahead, cmt w/ 265 sks PBR2 w/ additives @ 12 ppg for lead, 50 sks PBR2 w/ additives for tail, drop plug and displace w/ 106 bbls wtr, plug down @ 12:24 hrs 6/04/05. Had good returns, circulate dye from 1<sup>st</sup> stage, no cement from either stage, RD Halliburton, NDBOP, NUBOP.
- 6/04/05** Pressure test BOP as follows: test blind rams and manifold to 250 psi low (10 min), 1000 psi high (10 min) with rig pump, test good. Run temp survey, **TOC @ 800'**. Pressure test pipe rams, Kelly vlv, stand pipe, floor vlv and csg to 250 psi low (10 min) 1000 psi high (10 min) with rig pump, test good.
- 06/10/05** RU csg crew. Run 114 jts **4-1/2"**, 6-1/4" hole size, 11.6#, N-80, LT&C csg liner. Trip in hole w/ liner, land csg @ 8160', liner top @ 3817'. Circulate liner w/ 1500 cfm 6% O2. RU Halliburton. Pump 10 bbls wtr, 20 bbls chemical wash, 10 bbls wtr ahead. Cement w/ 477 sks PBR2 w/ additives @ 12.5 ppg, wash pumps & lines. Drop plug & displace w/ 95 bbls wtr (w/ clay fix). Plug down @ 23:58 hrs 06/10/05. Pressure up to 3500 psi, set hanger, release from hanger. Circulate w/ 130 bbls wtr (w/ clay fix), circulate 50 bbls good cement to surface off of hanger. Witnessed by Rick Romero w/ BLM. TOOH.
- 8/17/05** Pressure test csg to 1,500 psi, held pressure for 30 min, good test.