SEP 2005									
BURLINGTON 2005 MAR 22 PM 2 PESCURCES RECEIVED								Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM 070 FARMINGTON							Status PRELIMINARY FINAL		
Type of Completion								Date: 3/9/2005	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							API No. 30-045-30839 DHC#: 3392		
Well Name HARTMAN 23							Well No. #1M		
Unit Letter						<u> </u>		ounty, State	
E	23	T30N	R11W	1475' FNL, 765	' FWL	WL San Jua		an County, New Mexico	
Completion Date Test Method									
02/22/2005 HISTORICAL FIELD TEST PROJECTED OTHER									
FOR	MATION		GAS	DEDCENIT	EDGENIE GOVERNICA				
FORMATION						DENSATE		PERCENT	
CHACRA			268 MCFD	22%	22%		0		
MESAVERDE			724 MCFD	58%	58%			50%	
DAKOTA			251 MCFD	20%				50%	
			1243						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. Oil percentages are 50/50 MV and DK and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY				TITLE	TTTLE		DATE		
x Junto				Engineer	Engineer		3/9/05		
Cory Mck									
x Cherylone Charles				Engineering	Engineering Tech.		3/9/05		
Cherylene	Charley	<i>ت</i>							

SEP 0 1 2005
NELD MANAGER

NWOCD