

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1630' FSL, 660' FWL Sec. 3, T31N, R12W, NMPM

2005 AUG 23 AM 11 34

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMSF-077648  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Davis 11M

9. API Well No.  
30-045-33129

10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Casing Report	

13. Describe Proposed or Completed Operation

8/8/05 MIRU.  
8/9/05 NU BOP.  
8/10/05 PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.  
8/15/05 Drill to intermediate TD @ 4553' Circ hole clean. TOOH.  
8/16/05 TIH w/105 jts 7" 20# J-55 ST&C csg set @ 4542'. Cmt w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Lead w/556 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (1184 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/wtr. Circ 29 bbls cmt to surface. WOC.  
8/17/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.  
8/20/05 Drill to TD @ 7411'. Circ hole clean. TOOH.  
8/21/05 TIH w/172 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7379'. Cmt w/9 sxs Scavenger cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/193 sxs Premium Lite HS FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (382 cu ft). Displace w/wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 8/22/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 25 2005

FARMINGTON FIELD OFFICE

NMOCD