

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-02151
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 30-6 Unit
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #140
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit A (NENE), 660' FNL & 660' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29471
10. FIELD AND POOL, OR WILDCAT La Jara Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T30N, R7W, NMPM

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 7/6/05	16. DATE T.D. REACHED 7/11/05	17. DATE COMPL. (Ready to prod.) 8/22/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6896', KB 6908'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4113'		21. PLUG, BACK T.D., MD & TVD 4070'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* La Jara Pictured Cliffs- 3801' - 3882'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS Gamma Ray- SP & Triple Litho Density		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	215'	8-3/4"	TOC - SURF; 50 sx	1 bbls
4-1/2" J-55	10.5#	4113'	6-1/4"	TOC - SURF; 391 sx	16 bbls

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2-3/8", 4.7# J-55	3841'	NONE	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
32 dia w/ 1 spf = 53 holes		3866' - 3882'	5000 gal. 70 Q Foam, 100,000# 20/40 Brady sand,
3866' - 3882'		3844' - 3852'	20# Linear Gel, & displaced w/ 16 fluid bbls &
3844' - 3852'		3801' - 3830'	26100 SCF N2
3801' - 3830'		3853'	
3853'			

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/24/05	1 hr	2"		0	25 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 714#	SI - 714#		0	600 MCFD	0	PITOT	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS
This is a single producing FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>	TITLE Regulatory Associate II
DATE 8/24/2005	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 05 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

NWOCDD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

			TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
Ojo Alamo		2816'	White, cr-gr ss.	
Kirtland	2816'	2924'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2924'	3543'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	
Pictured Cliffs	3543'	3801'	Bn-Gry, fine gm, tight ss.	
Lewis	3801'	4058'	Shale w/siltstone stringers	

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2816'	
Kirtland	2924'	
Fruitland	3543'	
Pic. Cliffs	3801'	
Lewis	4058'	