

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21080
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company - Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name Hare Gas Com E
4. Well Location Unit Letter <u>N</u> : <u>290</u> feet from the <u>SOUTH</u> line and <u>1330'</u> feet from the <u>WEST</u> line Section <u>06</u> Township <u>29N</u> Range <u>09W</u> NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5943' GR		9. OGRID Number 000778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Plug & Abandon

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/26/2000 BP America requested permission to P&A the above mentioned well. Approval was granted 5/1/2000. The well was restored to production and produced in 2002, 03 and partial 2004.

It is BP's intent to P&A the entire wellbore as soon as the revised procedure is approved.

Please see attached.

If you have any questions please call Keith Clopton @ 281-366-1266.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 08/04/2005
Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG - 8 2005
Conditions of Approval (if any):

SJ Basin Well Work Procedure

Well Name: Hare GC E 1
Date: August 4, 2005
Repair Type: P&A

Objective: P&A for wellbore.

1. TOH with completion.
 2. Ensure wellbore is clean of obstructions.
 3. Pump cement plugs and remove wellhead.
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Location:	T29N-R9W-Sec6	API #:	30-045-21080
County:	San Juan		
State:	New Mexico		
Horizon:	PC	Engr:	Keith Clopton
		ph	(281) 366-1266
		pgr:	713-612-1888
		fax	(281) 366-0700

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Notify BLM and NMOCD 24 hours prior to beginning operations.
3. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
4. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
5. Nipple down Wellhead. NU BOPs. Pressure test BOPs.
6. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
7. TOOH and LD 1-1/4" production tubing currently set at 2186'.
8. TIH with bit and scraper for 4-1/2" casing to top of PC perfs at 2148'. Work casing scraper down to just above old Pictured Cliffs perforations (2148' – 2196'). POOH.
9. RIH with workstring and set CIBP just above PC perforations +/- 2100'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find

hole in casing. Contact production engineer if squeezes are required. If casing test, pump and displace 400' plug on top of CIBP (2100'-1700').

10. POOH to 1200'. Pump and displace a 400' plug from 1200' to 800'. This should put cement across the Ojo Alamo.
11. POOH to 276'. Pump and displace a 276' plug from 276' to surface. This should put cement across surface casing shoe all the way to surface.
12. Perform underground disturbance and hot work permits. Cut off tree.
13. Install 4' well marker and identification plate per NMOCD requirements.
14. RD and release all equipment. Remove all LOTO equipment.
15. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

Hare GC E #1

Sec6, T29N, RW

API: 30-045-21080

5615' GL

est. TOC @ surface (circ)

8-5/8" 23# X42 @ 226'

200 sxs cmt

History:

Completed in 1/73

est. TOC @ surface (circ)

Pictured Cliffs Perforations

2148' - 2165' 1 spf

2188' - 2196' 1 spf

frac'd w/ 30,000#'s sand

Tubing: 1-1/4" 23# N80 LJ @ 2186'

4-1/2" 95# K55 ST&C @ 2271'

700 sxs cmt

PBD: 2237'

updated: 6/25/01 jad

NOTES: