

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 925' FnL & 1695' FwL

At top prod. Interval reported below

At total depth SAME AS ABOVE

5. Lease Serial No.

NMSF080517

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMM7326Z

8. Lease Name and Well No.

Schneider Gas Com 1M

9. API Well No.

30-045-32610

10. Field and Pool, or Exploratory

BASIN DAKOTA & BLANCO M'

11. Sec., T., R., M., on Block & Survey or Area

Sec 28 T32N R10W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

7/9/2005

15. Date T.D. Reached

7/30/2005

16. Date Completed

☐ D & A ☒ Ready to Prod. 8/24/2005

17. Elevations (DF, RKB, RT, GL)*

6106' GL

18. Total Depth: MD 7605'
TVD 7605'

19. Plug Back T.D.: MD 7602'
TVD 7602'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	342'		185		0	
8 3/4"	7" J-55	20	0	3254'		565		0	
6 1/4"	4.5" J-55	11.6	0	7604'		364		3200'	
	P-110								

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7508'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf Status
A) Basin Dakota	7393'	7567'	7393' - 7567'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7393' - 7567'	10 lb GEL; 114,650 LBS 20/40 C-LITE SND

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 8/24/05	8/22/05	12	→	trace	688	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		80#	→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 05 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg. SI	Csg. ... Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Vented / Sold

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA	4071'
				CLIFF HOUSE	4463'
				MENFEE	4852'
				PT LOOKOUT	5207'
				MANCOS	5578'
				GREENHORN	7254'
				GRANEROS	7313'
				TWO WELLS	7386'
				PAGUATE	7448'
				U. CUBERO	7479'
				ENCINAL CANYON	7528'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report.

4. Directional Survey

3. Other:

Title **Regulatory Analyst**

Cherry Plava

Date **8/26/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Schneider GC 1M
30-045-32610

New Drill (DK) Subsequent Report
08/26/2005

8/2/05 TIH & RAN RST & CBL LOGS. CEMENT UP INTO 7" CSG.

8/5/05 TIH w/3.125" GUN & PERF DK 7393' – 7567' @4 JSPF. TIH & FRAC DK. PUMPED DOWN CASING @ 65 BBLS. / MIN. USING 114,650 LBS. OF 20/40 C-LITE SAND. FINISHED THE JOB @ 58 BBLS. / MIN. THE LAST 37,500 LBS. OF SAND WAS TREATED WITH SCHLUMBERGER PROPNET.

8/8/05 FLW WELL ALL NIGHT THROUGH ¼" CK.

8/17/05 FLARING DRY GAS; MAKING LIGHT WTR & SND.

8/19/05 ND BOP & FRAC VALVE NU BOP RIG UP; BLW w/AIR.

8/22/05 FLW TESTING DK.

8/24/05 TIH & LAND 2 3/8" TBG @7508'. RIG DN MOVE OFF LOCATION