

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32749
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **O** : **690** feet from the **SOUTH** line and **1830** feet from the **EAST** line

Section **33** Township **27N** Range **08W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6805' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval for exception to Rule 303-C to permit DHC of the Blanco (72319) & Blanco, South PC (72359) pools. XTO proposes to DHC these pools upon completion of the well. Allocations are based on a 9-section EUR & are calculated as follows: Mesaverde: Oil 100%; Gas 51%; Water 100%. Pictured Cliffs: Oil 0%; Gas 49%; Water 0%. Both pools are included in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. Working interest, net royalty interest & overriding interest owners are common in both pools. The BLM has been notified of our intent to DHC by submission of Form 3160-5 on 8/24/05. DHC offers an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Holly C. Perkins

TITLE **REGULATORY COMPLIANCE TECH** DATE **8/24/2005**

E-mail address: **Holly_perkins@xtoenergy.com**

Type or print name **HOLLY C. PERKINS**

Telephone No. **505-324-1090**

For State Use Only

APPROVED BY

Conditions of Approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 4

TITLE _____ DATE **AUG 25 2005**