

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K 1845' FSL, 2015' FWL, Sec. 31, T28N, R06W, NMPM

2005 SEP 13 PM 12 41

RECEIVED

070 FARMINGTON NM

5. Lease Number

SF-080430-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #210P

9. API Well No.

30-039-29458

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

8/30/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 mins. OK. Drilling ahead.

9/3/05 Drill to intermediate TD @ 3490'. Circ hole clean. TOO. TIH w/87 jts 7" 20# J-55 ST&C csg set @ 3480'.

Stage 1: Cmt w/19 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Tail w/121 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (167 cu ft). Stage 2: Cmt w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Tail w/343 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (731 cu ft). Displace w/112 bbls wtr.

No cement circ to surface.

9/4/05 Ran temp survey, TOC @ 2200'. (Verbal approval received from Adrienne Brumley, BLM, from home to squeeze & remediate afterwards). Drilling ahead.

9/7/05 Drill to TD @ 7670'. Blow well clean. TOO. TIH w/ 182 jts 4 1/2" 10.5# J-55 LT&C csg set @ 7669'. Cmt w/9 sxs Scavenger cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/286 sxs Premium Lite cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (566 cu ft). Displace w/ 122 bbls wtr. ND BOP. NU WH. RD. Rig released.

TOC & PT will be done upon completion.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date SEP 14 2005

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 14 2005

FARMINGTON FIELD OFFICE  
BY DOB

NMOCD