

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMN78423A

8. Well Name and No.
San Juan 32-7 Unit #231

9. API Well No.
30-045-28348

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T31N R7W NWSW 1474FSL 1234FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Pumping Unit</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Installed</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumping Unit and rods installed in well. End of tubing now @ 3343.39' KB. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Christina Gustartis

Date
09/08/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 13 2005

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Change of Well Type, 08/16/2005 00:00

API/Bottom UWI 300452834800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-31N-07W-17-L	N/S Dist (ft) 1,474.08	N/S Ref S	E/W Dist (ft) 1,233.92	E/W Ref W
Ground Elevation (ft) 6,449.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 10/24/1990	Rig Release Date 10/28/1990			

08/16/2005 07:00 - 08/16/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA with crew and trucking personnel. Check LOTO and LEL. Move equipment to location, set in and rig up. Blow well down to flow back tank. Rig up slickline unit and set plug in FN. Install 2 way check in tbg hanger and remove tree. Set BOP and nipple up. Pressure test blind rams to 250 psi for 3 min and 2000 psi for 10 min. Remove 2 way check, secure well and SDFN.

08/17/2005 07:00 - 08/17/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 150 psi. Rig up floor and tongs. Pressure test tbg rams to 250 psi for 3 min and 2000 psi for 10 min. Pull and lay down tbg hanger, pick up jt of tbg and tag fill @ 3348' (PBD - 3352'). Spot trailer with rods on it and strap tbg out of well. Strapped out 3,313.54' (104 jts). Pick up orange peeled mud anchor (32.27'), 1.78" profile nipple (0.81'), 102 jts, 4.7#, J-55, EUE 8rd tbg (3242.79'), pup jt (10.4'), 2-3/8" pup jt (8.01'), 2-3/8" pup jt (6.02') and 1 jt (31.09') 2-3/8" tbg. EOT @ 3343.39' KB. Top of profile nipple @ 3310. 31' KB. Rig down floor, nipple down and set out BOP. Rig up to run pump and rods. Pick up 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV insert pump. Pump #CP 264. Prime pump and pick up 3 1-1/4" X 25' sinker bars. Pick up and run 3/4", T-54 rods. Pick up polish rod, 8' pony rod, 6' pony rod, 4' pony rod and stuffing box. Space out pump for light tag. Load tbg and pressure test to 500 psi. Bleed pressure off and long stroke pump to 500 psi. Secure well and location and SDFN.

08/18/2005 07:00 - 08/18/2005 09:30

Last 24hr Summary

Hold safety meeting and review JSA for rigging down and moving. Rig down and prepare to move to San Juan 32-8 #257A. Rig released @ 09:30